

# Fluorinated interphase enables reversible $\text{Zn}^{2+}$ storage in aqueous $\text{ZnSO}_4$ electrolytes

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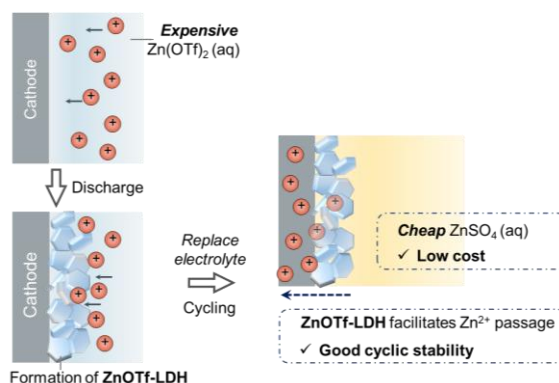
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## ABSTRACT

Aqueous zinc-ion batteries (AZIBs) using  $\text{ZnSO}_4$  aqueous electrolytes complement Li-ion batteries and offer high safety, low cost, and scalability. However, an inferior cycle life, attributed to the generation of basic layered double hydroxides (LDHs) on the cathode during cycling, hampers the development of AZIBs. Although  $\text{Zn}(\text{CF}_3\text{SO}_3)_2$  ( $\text{Zn}(\text{OTf})_2$ ) electrolytes demonstrate

exceptional performance, their higher cost in comparison to  $\text{ZnSO}_4$  offsets their electrochemical stability benefits. Toward this end, we propose a fluorinated interphase strategy to achieve a stable battery with  $\text{ZnSO}_4$  electrolytes by in situ pre-constructing the cathode-electrolyte interphase (CEI) of ZnOTf-LDH on the cathode surface. Unlike  $\text{ZnSO}_4$ -LDH, which obstructs the diffusion channel of zinc ions, ZnOTf-LDH facilitates the desolvation of zinc ions, thereby enhancing the cycling stability (over 50 cycles at a low current density of  $200 \text{ mA g}^{-1}$ ). This work offers valuable insights into the degradation mechanism of AZIBs and provides an effective approach for developing stable and low-cost AZIBs.

## TOC GRAPHICS



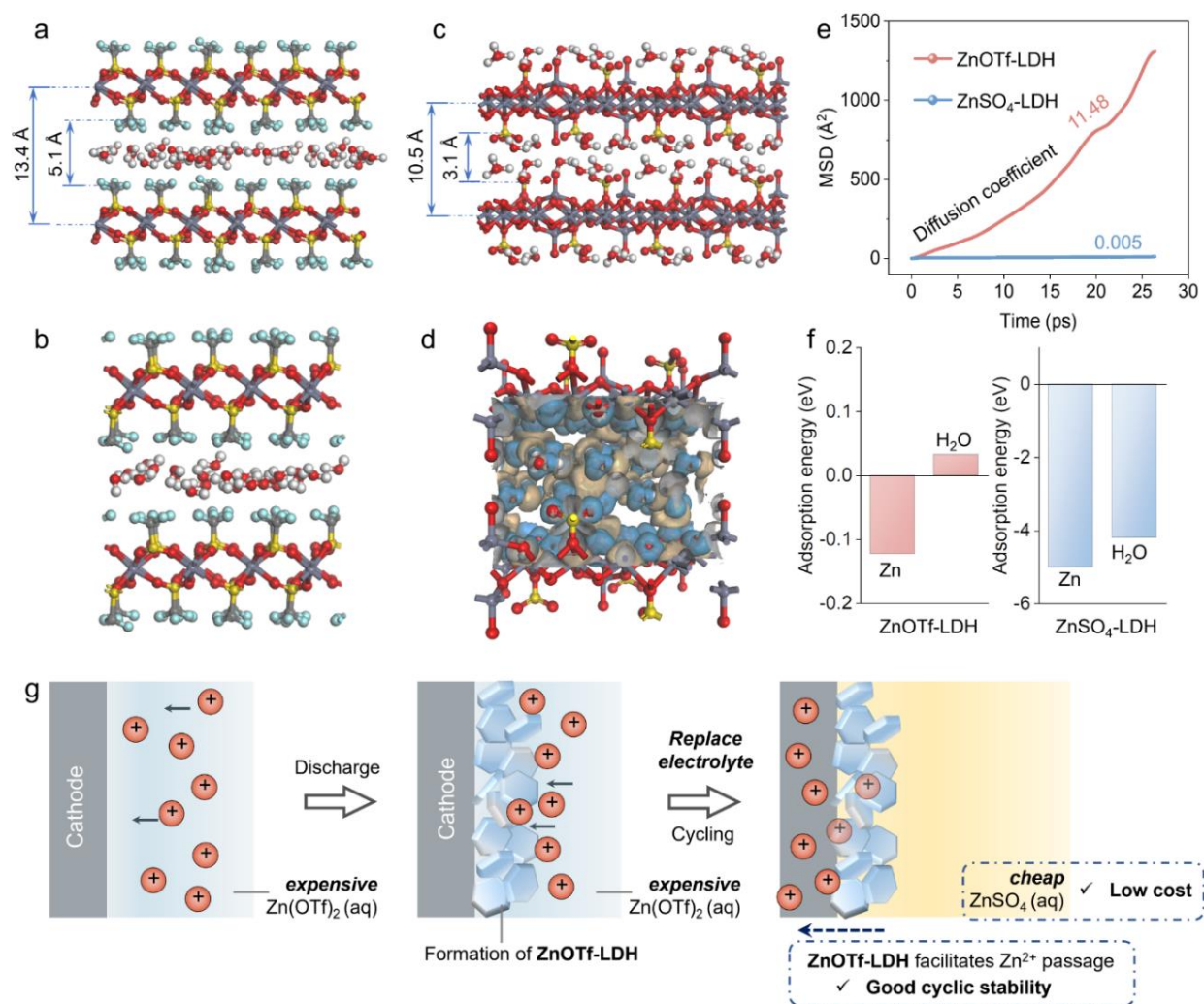
Current electrochemical energy storage devices predominantly rely on lithium-ion batteries (LIBs). However, LIBs exhibit inherent limitations concerning safety, availability, sustainability, and cost<sup>1</sup>. Similar to LIBs, rechargeable aqueous zinc-ion batteries (AZIBs) also employ  $\text{Zn}^{2+}$  to shuttle between electrodes<sup>2</sup>. Typically, AZIBs incorporate vanadium-based or manganese-based materials as cathodes,  $\text{ZnSO}_4$  or  $\text{Zn}(\text{CF}_3\text{SO}_3)_2$ ,  $\text{Zn}(\text{OTf})_2$  as the electrolyte, and zinc foil as the anode<sup>3</sup>. Due to the use of zinc metal anode, AZIBs possess low redox potential ( $-0.76 \text{ V}$  versus

standard hydrogen electrode), high theoretical capacity (820 mAh g<sup>-1</sup>), non-flammability, and low cost, rendering them promising candidates for large-scale energy storage applications<sup>4-11</sup>. However, the practical implementation of AZIBs has faced significant hurdles<sup>12,13</sup>, especially due to the fact that although the cost-effective ZnSO<sub>4</sub> (~0.04 USD g<sup>-1</sup>) has been deemed the most promising candidate for commercializing AZIBs, its inadequate cation-anion separation leads to a limited battery cycle life<sup>14</sup>. Conversely, the Zn(OTf)<sub>2</sub> electrolyte, which contains large anion groups, demonstrates a satisfactory cycle life but is over ten times more expensive (~8.7 USD g<sup>-1</sup>) than ZnSO<sub>4</sub> and poses environmental concerns<sup>15,16</sup>.

It has been noted that the use of aqueous solvents in both ZnSO<sub>4</sub> and Zn(OTf)<sub>2</sub> electrolytes can cause undesired side reactions at the cathode-electrolyte interface<sup>17</sup>. In particular, the intercalation of Zn<sup>2+</sup> accompanied by the intercalation of H<sup>+</sup> results in excess OH<sup>-</sup> in the local environment, which may potentially affect the battery performance. This then enables the formation of Zn-based layered double hydroxides (LDHs), such as Zn<sub>4</sub>SO<sub>4</sub>(OH)<sub>6</sub>·nH<sub>2</sub>O and Zn<sub>x</sub>(OTf)<sub>y</sub>(OH)<sub>2x-y</sub>·nH<sub>2</sub>O in corresponding electrolytes<sup>18-22</sup>. Given that such LDHs would be present at the cathode-electrolyte interphase throughout the reaction once formed<sup>23</sup>, their composition/structure may significantly influence the cycling stability<sup>24</sup>. While major efforts have been devoted to building stable host cathodes such as pre-intercalation, defect engineering, and morphological regulation<sup>25,26</sup>, there is still a lack of investigations on the intrinsic properties of these LDHs<sup>27,28</sup>. For example, Zn<sub>x</sub>(OTf)<sub>y</sub>(OH)<sub>2x-y</sub>·nH<sub>2</sub>O and Zn<sub>4</sub>SO<sub>4</sub>(OH)<sub>6</sub>·nH<sub>2</sub>O expose -OTf<sup>29</sup> and -SO<sub>4</sub> surface groups<sup>24</sup>, respectively. The water-repelling effect of -OTf groups may create a water-poor Inner Helmholtz Plane (IHP) while -SO<sub>4</sub> may not have the same effect<sup>30</sup>. Elucidating the nature of the above LDHs would inspire a profound understanding of the more stable cycle of AZIBs in Zn(OTf)<sub>2</sub> than in ZnSO<sub>4</sub>, which has not yet been explored.

Here, we propose a fluorinated interphase strategy to achieve stable AZIBs in ZnSO<sub>4</sub> electrolytes based on an in-depth understanding of the intrinsic properties of ZnSO<sub>4</sub>-LDH and ZnOTf-LDH. We demonstrate that ZnSO<sub>4</sub>-LDH would block Zn<sup>2+</sup> diffusion channels and result in rapid capacity fading, while ZnOTf-LDH promotes desolvation of hydrated Zn<sup>2+</sup> before Zn<sup>2+</sup> intercalation due to abundant -CF<sub>3</sub> groups within its channel. Through in-situ growth of a thin CEI layer of ZnOTf-LDH on the cathode surface by pre-cycling the cathode in Zn(OTf)<sub>2</sub> electrolyte, the constructed battery delivers stable cycling in ZnSO<sub>4</sub> electrolyte over 50 cycles at a low current density (200 mA g<sup>-1</sup>). This thin ZnOTf-LDH does not increase the cost but contributes to better stability significantly. This concept of a channel that repels water but absorbs Zn<sup>2+</sup> inspires the design of other electrode-electrolyte interphases needed to prevent side reactions involving water.

The structures of ZnOTf-LDH and ZnSO<sub>4</sub>-LDH were established to theoretically investigate their effect on Zn<sup>2+</sup> storage. We can observe that the ZnOTf-LDH possesses channels between an adjacent lamellar structure with a width of 5.1 Å, which is larger than that of ZnSO<sub>4</sub>-LDH (3.1 Å) (Figure 1a,c). This can be attributed to the hydrophobic character of exposed -CF<sub>3</sub> groups. Benefiting from that, the crystalline water mainly occupies the middle of the channels, leaving a space for the rapid migration of Zn<sup>2+</sup> during discharging process (Figure 1a).

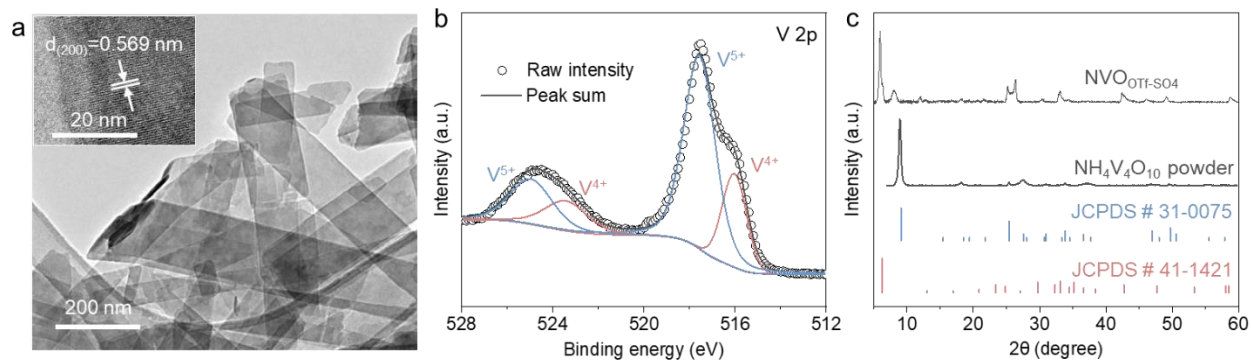


**Figure 1.** Theoretical calculations. (a, c) Optimized structures of ZnOTf-LDH and ZnSO<sub>4</sub>-LDH. (b, d) Magnification and charge density difference plots in ZnOTf-LDH and ZnSO<sub>4</sub>-LDH. (e) Diffusion coefficient of Zn<sup>2+</sup> in ZnOTf-LDH and ZnSO<sub>4</sub>-LDH by molecular dynamics simulations. (f) Comparison of adsorption energies of Zn and H<sub>2</sub>O on ZnOTf-LDH and ZnSO<sub>4</sub>-LDH. (g) Schematic illustration of the proposed strategy. After the formation of ZnOTf-LDH on the cathode surface in the Zn(OTf)<sub>2</sub> electrolyte, the battery can cycle stably with the ZnSO<sub>4</sub> electrolyte.

In contrast, within the ZnSO<sub>4</sub>-LDH, the crystalline water binds to the -SO<sub>4</sub> groups, blocking the narrow channels for Zn<sup>2+</sup> diffusion (Figure 1c). Charge density simulations were further employed to investigate the interaction between Zn<sup>2+</sup> and the host LDHs. For ZnOTf-LDH, no

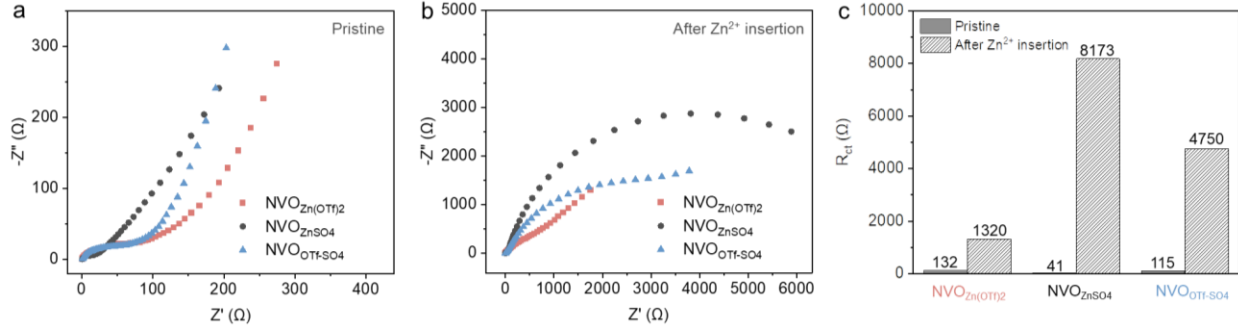
electron transfer occurs, which suggests no bonding between water and the  $-\text{CF}_3$  group (Figure 1b). Thus, water with good mobility can go through these channels, leading to the free movement of  $\text{Zn}^{2+}$ . As opposed to the ZnOTf-LDH, stable hydrogen-bonding networks are formed between the water and  $-\text{SO}_4$  group in the  $\text{ZnSO}_4$ -LDH, significantly hindering  $\text{Zn}^{2+}$  (Figure 1d). Indeed, the diffusion coefficient of  $\text{Zn}^{2+}$  calculated by the first-principle molecular dynamics is 11.48 in ZnOTf-LDH, which is 3 orders of magnitude higher than that of  $\text{ZnSO}_4$ -LDH (0.005) (Figure 1e). Remarkably, the ZnOTf-LDH structure is maintained well after 10 ps, while it collapses in the  $\text{ZnSO}_4$ -LDH (Figure S1a,b), indicating superior stability of ZnOTf-LDH. Moreover, Figures 1f, S1c, and S1d revealed the interactions between the LDHs and external  $\text{H}_2\text{O}$  molecules. As stated above,  $-\text{CF}_3$  is hydrophobic, and  $-\text{SO}_4$  is hydrophilic, enabling  $\text{ZnSO}_4$ -LDH to adsorb external  $\text{H}_2\text{O}$  tightly with an adsorption energy of -4.2 eV. In comparison, the ZnOTf-LDH repels external  $\text{H}_2\text{O}$  with an adsorption energy of 0.033 eV (Figure 1f). As a result,  $\text{H}_2\text{O}$  can be sufficiently removed during the intercalation of solvated  $\text{Zn}^{2+}$  due to numerous  $-\text{CF}_3$  groups within the channel of ZnOTf-LDH. The combination of available diffusion channels and desolvation-assisted effects could help us understand the better cycling performance in  $\text{Zn}(\text{OTf})_2$  than in  $\text{ZnSO}_4$  electrolytes.

According to the theoretical calculations, the ZnOTf-LDH interphase could be sufficient (without using the  $\text{Zn}(\text{OTf})_2$  electrolyte) to achieve stable cycling of AZIBs. Therefore, we propose to pre-cycle the cathode material in a small amount of expensive  $\text{Zn}(\text{OTf})_2$  electrolyte to in-situ generate the ZnOTf-LDH interphase. The cathode is then placed in a normal amount of inexpensive  $\text{ZnSO}_4$  electrolyte for formal cycling tests, thus achieving stable cycling of aqueous Zn-ion batteries based on the low cost (Figure 1g).



**Figure 2.** (a) Transmission electron microscope (TEM) and corresponding high-resolution TEM image (inset) of the pristine  $\text{NH}_4\text{V}_4\text{O}_{10}$ . (b) X-ray photoelectron spectroscopy spectrum of the pristine  $\text{NH}_4\text{V}_4\text{O}_{10}$ . (c) X-ray diffraction patterns including pristine  $\text{NH}_4\text{V}_4\text{O}_{10}$  powder and the  $\text{NH}_4\text{V}_4\text{O}_{10}$  after cycled in  $\text{Zn}(\text{OTf})_2$  (which is denoted as  $\text{NVO}_{\text{OTf-SO}_4}$ ). JCPDS # 31-0075 and # 41-1421 correspond to  $\text{NH}_4\text{V}_4\text{O}_{10}$  and  $\text{Zn}_{12}(\text{OTf})_9(\text{OH})_{15} \cdot n\text{H}_2\text{O}^{31}$ , respectively.

To verify the above calculations and the proposed strategy, we carried out systematic experimental investigations. A typical cathode material for AZIBS,  $\text{NH}_4\text{V}_4\text{O}_{10}$ , was selected to study the properties of the CEI. The nanosheet morphology of the material, the chemical state of the V element, and the pure phase of  $\text{NH}_4\text{V}_4\text{O}_{10}$  are presented in Figure 2a-c. After cycling the  $\text{NH}_4\text{V}_4\text{O}_{10}$  cathodes (denoted as NVO) in  $\text{Zn}(\text{OTf})_2$  and  $\text{ZnSO}_4$  electrolytes (denoted as  $\text{NVO}_{\text{Zn}(\text{OTf})_2}$  and  $\text{NVO}_{\text{ZnSO}_4}$ , respectively), the formation of  $\text{ZnOTf-LDH}$  and  $\text{ZnSO}_4\text{-LDH}$  can be observed (Figure S2). Moreover, after cycling in a small amount of  $\text{Zn}(\text{OTf})_2$  (for subsequent cycling in the  $\text{ZnSO}_4$  electrolyte, denoted as  $\text{NVO}_{\text{OTf-SO}_4}$ ), the in-situ formation of the  $\text{ZnOTf-LDH}$  can be observed (Figure 2c), which results in a larger contact angle of  $\text{NVO}_{\text{OTf-SO}_4}$  than  $\text{NVO}_{\text{ZnSO}_4}$  (Figure S3), demonstrating the hydrophobicity of the fluorinated interphase. After being sonicated in the deionized water, the  $\text{ZnOTf-LDH}$  was still observed on the NVO electrode, indicating the robust integration between the  $\text{ZnOTf-LDH}$  and NVO (Figure S4).

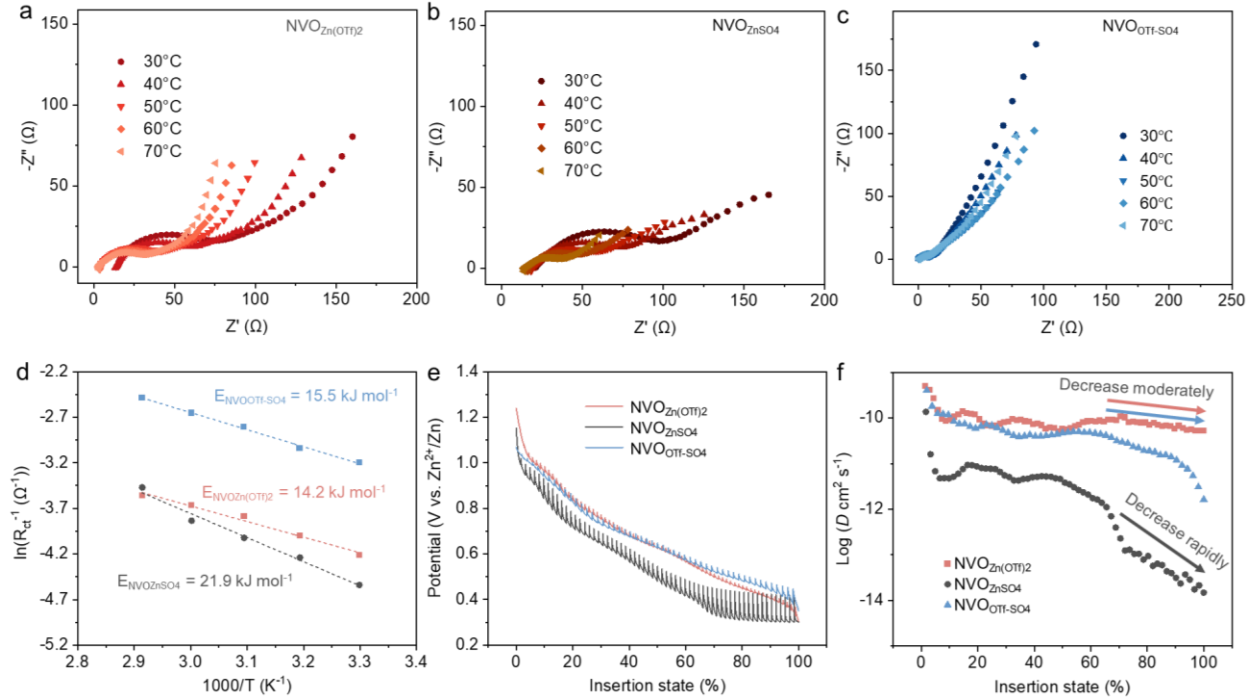


**Figure 3.** Staircase potential electrochemical impedance spectroscopy (SPEIS) investigations of the three samples of NVO in ZnSO<sub>4</sub> (NVO<sub>ZnSO<sub>4</sub></sub>), NVO<sub>OTf-SO<sub>4</sub></sub>, and NVO in Zn(OTf)<sub>2</sub> (NVO<sub>Zn(OTf)<sub>2</sub></sub>). (a) Nyquist plots at their pristine state. (b) Nyquist plots at their discharged state (first cycle). (c) Charge transfer resistance ( $R_{ct}$ ) of the samples at pristine and after Zn<sup>2+</sup> insertion states during the first discharge.

In order to get insights into the electrochemical mechanisms of NVO<sub>Zn(OTf)<sub>2</sub></sub>, NVO<sub>ZnSO<sub>4</sub></sub>, and NVO<sub>OTf-SO<sub>4</sub></sub>, impedance measurements, and GITT tests were performed. Firstly, through SPEIS investigations (Figure 3a,b), we obtain the evolution of interfacial charge transfer resistance ( $R_{ct}$ ) for the three samples under in-situ and real-time conditions. After Zn<sup>2+</sup> insertion, the order of  $R_{ct}$  presents NVO<sub>ZnSO<sub>4</sub></sub> > NVO<sub>OTf-SO<sub>4</sub></sub> > NVO<sub>Zn(OTf)<sub>2</sub></sub> (Figure 3c).

To further understand the interfacial charge transfer process, impedance measurements were carried out at temperatures between 30-70 °C (Figures 4a-c). Through the fitting towards the plot of  $\ln(R_{ct}^{-1})$  versus  $1000/T$  (where T represents the Kelvin temperature), a precise determination of the activation energy ( $E_a$ ) governing the interfacial charge transfer process was obtained. This insightful analysis was facilitated by applying the Arrhenius equation:  $1/R_{ct} = A \exp(-E_a/RT)$ . The results (Figure 4d) demonstrate that the  $E_a$  of NVO<sub>OTf-SO<sub>4</sub></sub> (15.5 kJ mol<sup>-1</sup>) is close to that of NVO<sub>Zn(OTf)<sub>2</sub></sub> (14.2 kJ mol<sup>-1</sup>) and smaller than that of NVO<sub>ZnSO<sub>4</sub></sub> (21.9 kJ mol<sup>-1</sup>). The role of ZnOTf-LDH could thus be appreciated, as it not only helps to desolvate the Zn<sup>2+</sup> but also allows them to go across the interface smoothly.

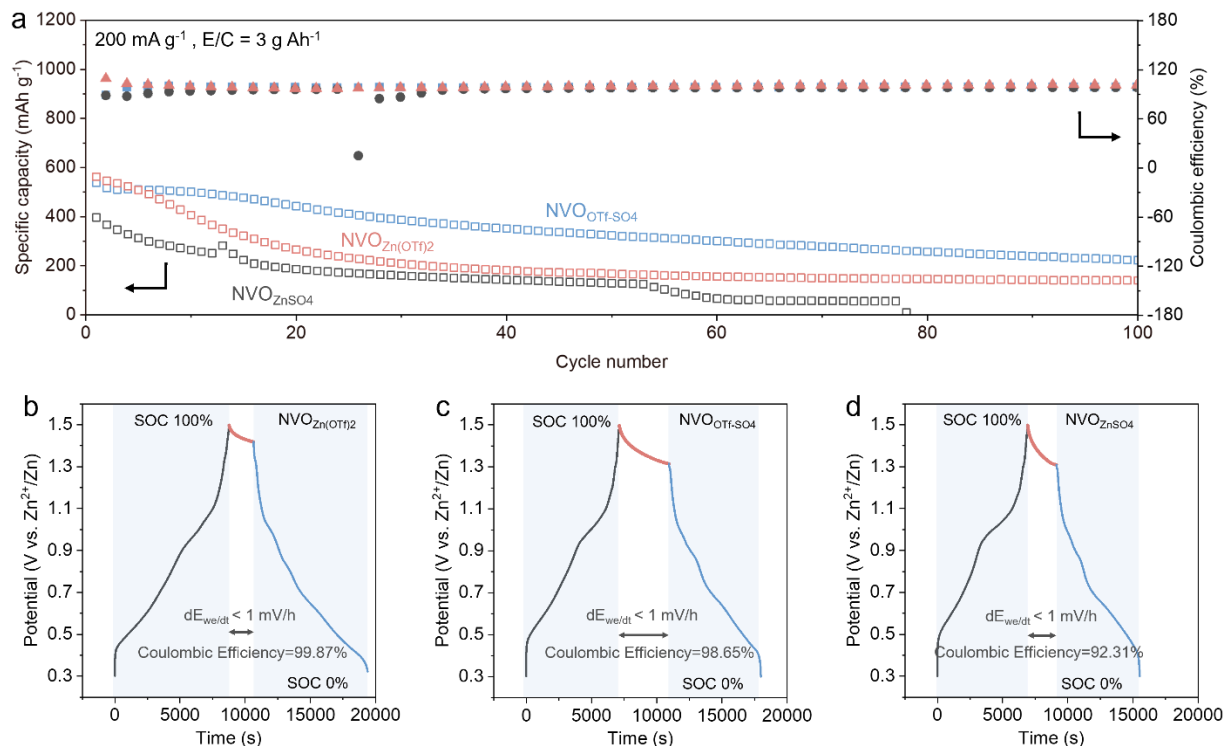




**Figure 4.** Impedance and diffusion behavior of the three samples including  $\text{NVO}_{\text{ZnSO}_4}$ ,  $\text{NVO}_{\text{OTf-SO}_4}$ , and  $\text{NVO}_{\text{Zn}(\text{OTf})_2}$ . (a-c) Nyquist plots at different temperatures of (a)  $\text{NVO}_{\text{Zn}(\text{OTf})_2}$ , (b)  $\text{NVO}_{\text{ZnSO}_4}$ , and (c)  $\text{NVO}_{\text{OTf-SO}_4}$ . (d) Arrhenius plots of inverse  $R_{\text{ct}}$  ( $R_{\text{ct}}^{-1}$ ) values at different temperatures. (e, f) Discharge GITT curves and corresponding  $\text{Zn}^{2+}$  diffusion coefficients versus discharge depth.

The GITT results provide further insights into ion migration within the NVO bulk (Figure 4c, d). The solid-state diffusion coefficient ( $D$ ) values of  $\text{NVO}_{\text{OTf-SO}_4}$  and  $\text{NVO}_{\text{Zn}(\text{OTf})_2}$  which are about  $10^{-10} \text{ cm}^2 \text{ s}^{-1}$ , were found to be one order of magnitude higher than  $\text{NVO}_{\text{ZnSO}_4}$  ( $\sim 10^{-11} \text{ cm}^2 \text{ s}^{-1}$ ). Remarkably, the  $D$  values of  $\text{NVO}_{\text{ZnSO}_4}$  exhibit a rapid decrease at the discharge state of 66.6% (corresponding to a potential where  $\text{Zn}^{2+}$  intercalation occurs<sup>32</sup>), whereas the other two samples show a moderately decreasing trend. This phenomenon can be attributed to the solvation states of the intercalated ions. Specifically, considering that the radius of  $\text{Zn}^{2+}$  is 74 pm and  $\text{Zn}(\text{H}_2\text{O})_6^{2+}$  is 220 pm, the  $\text{ZnOTf-LDH}$  CEI contributes to desolvate hydrated ions and makes the intercalated ions more like bare  $\text{Zn}^{2+}$  (close to 74 pm). In comparison, the water-absorbing  $\text{ZnSO}_4\text{-LDH}$  CEI

promotes ion intercalation in a hydrated manner (close to 220 pm). As a result, the  $D$  value in  $\text{NVO}_{\text{ZnSO}_4}$  experiences a rapid decrease.



**Figure 5.** (a) Galvanostatic cycling performance and corresponding Coulombic efficiency of  $\text{NVO}_{\text{Zn}(\text{OTf})_2}$ ,  $\text{NVO}_{\text{OTf-SO}_4}$ , and  $\text{NVO}_{\text{ZnSO}_4}$  at a current density of  $200 \text{ mA g}^{-1}$ , under a lean electrolyte condition ( $E/C = 3 \text{ g Ah}^{-1}$ ). Cells with (b)  $\text{NVO}_{\text{Zn}(\text{OTf})_2}$ , (c)  $\text{NVO}_{\text{OTf-SO}_4}$ , (d)  $\text{NVO}_{\text{ZnSO}_4}$  cathodes were firstly fully charged to 1.5 V at  $200 \text{ mA g}^{-1}$ , and then the cells were rested until  $dE/dt \leq 1.0 \text{ mV/h}$ , followed by full discharging to 0.3 V.

Further, we carried out charge/discharge cycling tests. As seen in Figure S5, the reaction mechanisms of the above three samples were basically consistent. Then, cycling performance was evaluated at a low current density of  $200 \text{ mA g}^{-1}$  (Figure 5a), with a specific focus on a lean electrolyte condition where the ratio of electrolyte amount to cathode capacity ( $E/C$  ratio) is  $3 \text{ g Ah}^{-1}$ .<sup>33</sup> Since the formation of LDHs in AZIBs consumes electrolytes, this lean electrolyte

condition reflects the more realistic performance of the battery. Due to the water-anchoring and  $\text{Zn}^{2+}$ -blocking effects of  $\text{ZnSO}_4$ -LDH, the  $\text{NVO}_{\text{OTf-SO}_4}$  shows faster capacity fading compared with the other two samples. Interestingly,  $\text{NVO}_{\text{OTf-SO}_4}$  exhibits a more stable cycling performance than  $\text{NVO}_{\text{Zn}(\text{OTf})_2}$ , which may be related to the fact that the Zn anode exhibits higher reversibility in the  $\text{ZnSO}_4$  electrolyte than in the  $\text{Zn}(\text{OTf})_2$  electrolyte, resulting in a mitigated capacity fading at the anode side<sup>34</sup>. Moreover, the inhibited side reactions by the ZnOTf-LDH also make for excellent anti-self-discharge behavior of the Zn-NVO battery<sup>35</sup>. As shown in Figure 5b-d, after adequate rest, the  $\text{NVO}_{\text{Zn}(\text{OTf})_2}$  and  $\text{NVO}_{\text{OTf-SO}_4}$  hold 99.87% and 98.65% of their original capacities, which are much better than that of  $\text{NVO}_{\text{ZnSO}_4}$  (92.31% retention). This again indicates that the Zn-OTf is capable of suppressing the generation of by-products from water-related side reactions.

In summary, by targeting the two most commonly used electrolytes for AZIBs, namely  $\text{ZnSO}_4$  and  $\text{Zn}(\text{OTf})_2$ , we have revealed that the by-product of  $\text{ZnSO}_4$ -LDH in  $\text{ZnSO}_4$  electrolytes blocks the diffusion channel for  $\text{Zn}^{2+}$  and severely anchors water leading to pronounced side reactions and high irreversibility. In contrast, ZnOTf-LDH enables the smooth passage of  $\text{Zn}^{2+}$  and promotes the desolvation of hydrated  $\text{Zn}^{2+}$ . Benefiting from this, the in-situ constructed CEI of ZnOTf-LDH exhibited good cycling stability at a low current density, while utilizing a cost-effective and environmentally friendly  $\text{ZnSO}_4$  electrolyte. This work provides insight into the role of LDH derived from different electrolytes in battery degradation and offers a truly effective and possibly universal approach to improving the cycling stability of AZIBs.

## ASSOCIATED CONTENT

**Supporting Information.** The Supporting Information includes Experimental details and additional characterization data.

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## Notes

The authors declare no competing financial interest.

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