Fuel Processing Technology Effect of CO2 on HCl removal from syngas using normal and modified Ca-based hydrotalcites: a comparative study

--Manuscript Draft--

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Dear Editor:

I am pleased to submit an original research manuscript entitled 'Effect of $CO₂$ on HCl removal from syngas using normal and modified Ca-based hydrotalcites: a comparative study' on behalf of all authors. We are submitting it for consideration as a research article in *FUEL PROCESSING TECHNOLOGY*.

This study investigates the performance and mechanism of HCl removal from waste derived syngas using a conventional hydrotalcite (Mg-Al-CO₃) and modified Ca-based hydrotalcite (Ca-Mg-Al-CO₃), analyzing the impact of $CO₂$, naturally present in syngas, on both materials. The results demonstrated that the performance of $Ca-Mg-Al-CO₃$ was significantly superior to that of conventional Mg-Al-CO₃ sorbents when $CO₂$ is present. According to the in-situ TGA results, a competitive relationship between HCl and CO₂ was observed during the adsorption process. Initially, the adsorption rate of HCl surpassed that of $CO₂$, but the adsorption capacity of CO² is significantly higher, likely due to its significantly higher concentration, which was hundreds of times greater than that of HCl. This concentration disparity serves as an additional factor contributing to the observed decline in the performance of HCl removal. Additionally, the fitting results of adsorption kinetics revealed that the adsorption reaction of HCl and $CO₂$ by Ca-Mg-Al-CO₃ followed multiple rate-controlling mechanisms.

We believe that this work will increase the understanding of HCl removal and therefore prompt researchers to test their catalysts under more realistic conditions. We believe this is a good match with the *FUEL PROCESSING TECHNOLOGY*, where the most relevant literature on this topic is published.

The authors guarantee that none of the content in the paper has been published or is under consideration for publication elsewhere. All authors have approved the manuscript and have agreed to this submission. This paper is the original work of the all authors.

Thank you very much for your consideration.

Yours faithfully,

Songshan Cao

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The references of potential reviewers:

[1] **D. Li,** J. Yang, Y. Zhao, H. Yuan, Y. Chen, Ultra-highly porous carbon from Wasted soybean residue with tailored porosity and doped structure as renewable multi-purpose absorbent for efficient CO2, toluene and water vapor capture, Journal of Cleaner Production, 337 (2022) 130283.

[2] E. Garcia, I.F. Ejim, **H. Liu,** Thermogravimetric analysis of co-combustion of a bituminous coal and coffee industry by-products, Thermochimica acta, 715 (2022) 179296.

[3] Y. Ren, C. Cao, H. Hu, S. Lei, X. Yuan, X. Li, **H. Yao,** Transformation behavior and fate of chlorine in polychloroprene (PCP) during its pyrolysis, Fuel, 317 (2022) 123573.

[4] Y. Feng, B. Xiao, K. Bo, H. Chen, **W. Yang,** Controllable preparation of porous Ca-Mg-Al hydroxides based adsorbents and their CO₂ adsorption performances, Ferroelectrics, 594 (2022) 44-56.

[5] T. Jiang, F. Xiao, Y. Zhao, S. Wang, X. Ma, High-temperature CO₂ sorbents with citrate and stearate intercalated CaAl hydrotalcite-like as precursor, Chinese Journal of Chemical Engineering, 50 (2022) 177-184.

Dear editor and reviewers,

The authors gratefully acknowledge the valuable comments made by the reviewers. We have studied their comments carefully and have made corrections, which we hope meet with their approval.

Editor and Reviewer comments:

Editor:

The manuscript needs to be re-written and re-reviewed.

We appreciate your feedback on our manuscript. We take your comments seriously and are committed to improving the quality of our work. We understand the importance of delivering a well-written and well-structured manuscript.

We thank you for your guidance and look forward to the opportunity to provide a significantly improved manuscript for your consideration.

Reviewer #1:

We sincerely appreciate your time and efforts in reviewing our manuscript titled "*Effect of CO² on HCl removal from syngas using normal and modified Ca-based hydrotalcites: a comparative Study*". We sincerely appreciate your provision for allowing us to undertake some necessary revision of the manuscript. Your insightful suggestions have not only been fully considered but have been the catalyst for a sweeping and

transformative overhaul of the manuscript.

We have carefully crafted detailed responses to each of your insightful suggestions and comments, showcasing the depth and breadth of the revisions undertaken. We look forward to presenting you with a significantly enhanced version of our manuscript, refined to embody a higher standard of scholarly work. We greatly appreciate your feedback, and we would like to address your comments in a comprehensive, point-bypoint manner as follows:

Issue 1:

As shown in the schematic diagram of the setup, there is a condenser before the HCl analyzer. There is a concern that part of HCl will condense in this step can cause the deviation of the measurement of the analyzer.

Response 1:

Thank you for your careful comments. Due to the operating condition limitations of the HCl analyzer from Signal Group Ltd., UK, in order for the HCl analyzer to operate normally and ensure measurement accuracy, the temperature of the introduced HCl gas must be maintained below 50°C. Therefore, we discussed this issue with engineers from Signal Group Ltd., and as shown in Figure 3A, a condenser has been added. This condenser is used to process gaseous HCl, preventing it from condensing when it enters the analyzer. The purpose of this condenser is to cool and convert HCl gas back into a gaseous state, ensuring accurate measurements. While some condensation of HCl may occur, the design and operation of the condenser aim to minimize this phenomenon and maintain measurement accuracy. Furthermore, we will conduct regular inspections and maintenance on the condenser to ensure its proper functioning and to avoid significant deviations in measurement results.

1. Gas cylinder; 2. Mass flowmeter; 3. Reactor; 4. LJ-202M condenser; 5. HCl analyzer; 6. Flue gas analyzer; 7. Gas-washing bottle Figure3A. The schematic diagram of experiments

Issue 2:

The presence of $CO₂$ could possibly affect the accurate measurement of HCl (cross interface between $CO₂$ and HCl). Blank tests should be conducted without the adsorbents to check the stability of the HCl measurement under different $CO₂$ concentrations.

Response 2:

Thank you for your comment. Regarding the HCl analyzer, we communicated our requirements to the engineer during the equipment procurement process, emphasizing that HCl should not be affected by other gases such as $CO₂$, CO , $O₂$, and $H₂$ during testing. To address this, the manufacturer added an internal data processing module to the device. Before conducting our experiments, we also performed a blank test involving both $CO₂$ and HCl to ensure that there was no mutual interference. The relevant test data are as follows: Initially, we measured HCl using the HCl analyzer. Once the HCl gas had stabilized, we introduced $CO₂$ gas, gradually increasing the concentration from 0% to 25%. The experimental results confirmed that different concentrations of $CO₂$ had no impact on the HCl analyzer.

The blank test of the impact of $CO₂$ concentration on HCl concentration

Issue 3:

In Figure 7D, the HCl capacity was 217.9 for Ca-Mg-Al-CO3 at 300C and 20% CO2. Yet in Figure 8D under the same operation condition, the HCl capacity was 271.9. The repeatability seems questionable. The realizability and repeatability of the data should be double checked for the whole manuscript.

Response 3:

We apologize for this mistake. After a thorough review, we have recalculated the HCl capacity, and it has been confirmed to be 217.9 mg·g⁻¹ for Ca-Mg-Al-CO₃ at 300°C and

20% CO2. The manuscript has been updated with this corrected data."

Fig. 8 the maximum breakthrough chlorine capacity

This behavior is further supported by Fig.8 D, which indicates that the maximum breakthrough chlorine capacity of Ca-Mg-Al-CO³ increased from 217.9 mg/g to 389.5 mg/g as the reaction temperature increased from 300 to 500 ℃, then decreased from 389.5 mg/g to 276 mg/g as the reaction temperature further increased from 500 to 700 ℃*.*

Issue 4:

The authors indicated that the pore structure variation at different temperatures would cause the optimum removal capacity of HCl at 500C. Yet no evidence was provided. The surface area, pore size distribution, and surface morphology at different temperatures should be provided to support their assumptions.

Response 4:

According to the comment of the reviewer, we would like to provide a detailed explanation regarding the adsorption mechanism as follows, and we have added the explanation to the manuscript.

The surface morphology, pore size distribution, and specific surface area of Ca-Mg-Al-CO³ at different temperatures were shown in Fig.10. As shown in the SEM images of Fig 10 A-E, with increase of temperature, surface morphology of Ca-Mg-Al-CO³ becomes fluffy, however, there is a sintering phenomenon when the temperature exceeds 500 ℃*. In Fig.10 F, the pores of Ca-Mg-Al-CO3 are mainly mesopores. With the increase of temperature, the number of pores first increases and then decreases, and pores develop towards larger pores, the pore structure is optimal at 500 ^oC. Therefore, as shown in Fig. 10 G, the specific surface area also first increases and then decreases, the specific surface area was larger at 500* ℃*, 58.1 m 2 /g. The large specific surface area provides more active sites, facilitates the availability of more active sites. Above results further illustrated that why the Ca-Mg-Al-CO3 exhibits excellent performance in removing HCl at 500 ^oC.*

Fig. 10 The surface morphology, pore size distribution, and specific surface area of Ca-Mg-Al-CO³ at different temperatures (A-E: Surface morphology; F: Pore size distribution; G: Specific surface area)

Issue 5:

Why the intra-particle diffusion model, Elovich model and Bangham model were selected for fitting study? All of them are faired to present the q variation at the later adsorption stage, even though they showed R2 higher than 0.9. The conclusion made based on this kinetic study may not be reasonable.

Response 5:

Thank you for your comment. We reference the literatures and then selected five kinetic fitting models for gas-solid reaction, therefore, we reanalyzed the data and drew new figures. Based on the results of fitting, the fitting results of the PSO is the best, indicating that the chemical adsorption is main reaction mechanism throughout the entire reaction process, and chemical adsorption involves electron sharing or electron transfer between $Ca-Mg-A1-CO₃$ and $CO₂$, HCl. Other fitting results also are good in the early stage of the reaction, showing that the reaction was controlled by multiple rate-controlling mechanisms. The new results are as follows,

3.6 Apparent adsorption kinetic

The apparent adsorption kinetic models mainly include kinetic control type and diffusion control type. The diffusion control type includes Intra-particle diffusion model, which describes gas film or intra-particle diffusion as a rate-controlling step. The commonly used kinetic control models are Pseudo-first-order model (PFO), Pseudosecond-order model (PSO), Elovich model and Bangham model, all of which describe the kinetic adsorption process of surface adsorption or surface chemical reactions as rate-controlling steps. The experimental results of HCl removal by Ca-Mg-Al-CO3 at different CO² concentrations were analyzed using the above models, and the fitting results of adsorption kinetics are presented in Fig. 12.

Fig. 12 The fitting results of different adsorption kinetic model (A: Intra-particle diffusion model; B: Pseudo-first-order model (PFO), C: Pseudo-second-order model; D: Elovich model; E: Bangham model)

As depicted in Fig. 12 and the correlation coefficients (R 2) summarized in Table 2, based on the fitting result of the intra-particle diffusion model, the fitted line does not pass through the origin and did not exhibit a linear relationship, the R² values are more than 0.98, indicating that diffusion control is not the solely governed by single ratedetermining steps. The fitting results of 4 kinetic control types showed a relatively best agreement with the PSO model, the R^2 values exceed 0.99. The result illustrates that *the chemical adsorption is main reaction mechanism in whole reaction process, and chemical adsorption involves electron sharing or electron transfer between Ca-Mg-Al-*

 CO_3 *and HCl, CO*₂*. Compared to PSO model. Although the R*² *values of other* 3 *adsorption kinetic models were slightly lower than that of the PSO model, all models exhibited correlation coefficients above 0.97, as shown in Fig. 12B, D and E, there a good fitting result in the early stage of the reaction, indicating it is controlled by multiple control steps in the early stage of the reaction.*

| | 0% CO ₂ | 10% CO ₂ | 15% CO ₂ | 20% CO ₂ | 25% CO ₂ |
|----------------|-----------------------|------------------------|------------------------|------------------------|------------------------|
| Model | $+HCl$ | $+ HCl$ | $+ HCl$ | $+HCl$ | $+HCl$ |
| Intra-particle | | | | | |
| diffusion | 0.983 | 0.985 | 0.983 | 0.987 | 0.985 |
| PFO | 0.94 | 0.933 | 0.946 | 0.943 | 0.968 |
| | | | | | |
| PSO | 0.996 | 0.996 | 0.994 | 0.996 | 0.996 |
| Elovich | 0.98 | 0.988 | 0.987 | 0.989 | 0.99 |
| Bangham | 0.977 | 0.976 | 0.972 | 0.978 | 0.974 |

Table. 2 The correlation coefficients (R²) of different adsorption kinetic models

Issue 6:

Can the absorbent be regenerated for cyclic utilization?

Response 6:

Thank you for your comment. Regeneration of the absorbent is indeed a critical aspect, and we appreciate your interest in this matter.

According to the properties of hydrotalcite, which include its layered structure, exchangeability of interlayer anions, thermal stability, and memory effect, it is known that under certain conditions, hydrotalcite can be restored to its original form. However, the effectiveness of the restoration process is dependent on the reaction temperature. If the temperature exceeds a specific threshold, the structure of hydrotalcite may be irreversibly altered, making restoration challenging. Based on our experiments, we have determined that the Mg-Al-CO₃ sample retained a significant portion of its hydrotalcite structure with only minimal decomposition under 400° C. To regenerate the sorbent, an anion exchange process was employed as depicted in *React*. 1 and 2. $Mg_{3n}Al_nO_{9n/2}+(n/2)CO_3^{2}+(9n/2)H_2O \rightarrow Mg_{3n}Al_n(OH)_{8n}(CO_3)_{n/2}+OH^-(React. 1)$ $Mg_{3n}Al_n(OH)_2Cl_n + (n/2)CO_3^{2-} + mH_2O \rightarrow Mg_{3n}Al_n(OH)_2(CO_3)_{2n} \cdot mH_2O + nCl^{-}$ *(React.* 2)

To replenish the missing water and carbonate ions in the product, in the test, the product was immersed in a sodium carbonate solution of a specific concentration. Then the repaired Mg-Al-400 was obtained by calcining the product at 400 $^{\circ}$ C. This repaired sorbent was then subjected to breakthrough tests to remove HCl, under the following reaction conditions: an HCl concentration of 400 ppmv, a reaction temperature of 300 ^oC, and a gas flow of 500 ml/min. The experimental results indicate that even after cycling the sorbent three times, the adsorption capacity of HCl remained at approximately 50%. However, a subsequent decline in performance was observed. There are two main reasons for the decrease in performance. Firstly, according to *React.* 1 and 2, the restoration of Mg-Al-CO₃ and the subsequent desorption of Cl⁻ could not reach 100%. Secondly, a portion of the Mg^{2+} may have already reacted with Cl⁻ to generate MgCl2. Therefore, the recovery is not 100% and the crystallinity is reduced during the recovery process.

Regarding calcium based modified hydrotalcite, the structure of $Ca-Mg-Al-CO₃$ is similar to Mg-Al-CO3, suggesting the potential for regeneration. We apologize for not conducting a detailed study on the regeneration ability of Ca-Mg-Al-CO3. In our future work, we plan to explore and provide comprehensive insights into the regeneration and recyclability of hydrotalcites for HCl removal. Consequently, we are actively exploring improved methods to enhance the recyclability of the sorbent, aiming to achieve environmental sustainability and cost reduction.

We appreciate your feedback, and we will ensure that the regeneration experiments and their outcomes are included in our future work to provide a comprehensive understanding of the regeneration and cycle usage of hydrotalcites for HCl removal.

Reviewer #2:

We would like to express our sincere gratitude for your time and effort invested in the review of our manuscript titled "*Effect of CO² on HCl removal from syngas using normal and modified Ca-based hydrotalcites: a comparative Study*". We are thankful for your consideration in allowing us to make essential revisions to our manuscript. Your valuable suggestions have not only been thoroughly taken into account but have also played a pivotal role in instigating a comprehensive transformation of our paper. We have diligently prepared detailed responses to each of your insightful recommendations and comments, illustrating the extensive scope of the revisions that have been carried out. We are eagerly looking forward to presenting you with an upgraded version of our manuscript, refined to meet the highest standards of academic work. Your feedback is highly appreciated, and we are committed to addressing your comments meticulously, item by item, as outlined below:

Issue 1:

I do not like this abstract. It did not tell the reader why you did this work, and which methodology you take to do the research. I mean, this abstract is more like a conclusion, rather than an abstract.

Response 1:

Thank you for your comment, we have modified abstract.

MSW pyrolysis and gasification technologies have been recognized as effective means to enhance the resource utilization of MSW and promote a circular economy. However, the presence of HCl gas can significantly impact the quality and application of syngas. To maximize syngas resource utilization, develop highly efficient HCl adsorbent, this study investigates the performance and mechanism of HCl removal from syngas using a conventional hydrotalcite (Mg-Al-CO3) and modified Ca-based hydrotalcite (Ca-Mg-Al-CO3). The impact of CO2, a component naturally presents in syngas, on the performance of both materials, were also investigated. Characterization techniques, including XRD, TGA, SEM, and analysis of pore properties and specific surface area, were employed to understand the underlying reaction mechanism. The results demonstrated that the performance of Ca-Mg-Al-CO3 was significantly superior to that of conventional Mg-Al-CO³ sorbents, particularly in the presence of CO² However, the *presence of CO² had a detrimental impact on the performance of Ca-Mg-Al-CO3 in HCl removal, and this effect became increasingly pronounced with higher concentrations of CO2. TGA results revealed a competitive relationship between HCl and CO2 during the adsorption process. Additionally, the fitting results of adsorption kinetics suggested that the adsorption reaction of HCl and CO² by Ca-Mg-Al-CO3 followed multiple ratecontrolling mechanisms.*

Issue 2:

Pages missing.

Response 2:

Thank you for your comment, we have added page numbers and verified the manuscript to ensure that the page numbers are accurate.

Issue 3:

"According to the in-situ TGA results,.." But TGA are always in-situ, right?

Response 3:

Thank you for your comment, we have changed in-situ TGA to TGA, and deleted 'insitu'.

Issue 4:

Please reorganize the introduction to highlight the novelty and contribution of this work.

- (1) Please consider the significance of studying the CO2 concentration on the removal
- of HCl. Can you control the CO2 concentration in the pyrolysis gas??

Response 4:

Thank you for your comment, based on your suggestion, we have reorganized the introduction to highlight the novelty and contribution. The modification content is as follows,

It is important to note that CO2, a non-combustible gas, is present in syngas at significantly higher concentrations than HCl. CO² is a key component in various processes, including the water-gas shift reaction, producing CO and so on , It has been established that hydrotalcite can adsorb CO2 effectively.[42, 43] CO2 is also confirmed to be adsorbed by hydrotalcite [44, 45]. Therefore, both HCl and CO² can be adsorbed by hydrotalcite. Especially in the case of Ca-Mg-Al-CO3, it exhibits remarkable capabilities in adsorbing CO² due to the generation of calcium-containing oxide at midhigh temperatures[46, 47]. Consequently, the presence of CO² may influence the performance of HCl removal using hydrotalcite and Ca-Mg-Al-CO3, although the specific effect tendency is not yet well understood. Although some studies have reported on the effect of CO² on HCl removal using other calcium-based compounds such as CaO, Ca(OH)² and CaCO3[48, 49], it should be noted that the research objectives and operating conditions varied, resulting in inconsistent results. Therefore, when studying the performance of HCl removal in syngas, the effect of CO² on HCl removal using hydrotalcite and hydrotalcite-like compounds should not be overlooked. Surprisingly, there is a lack of research focusing on the characteristics of HCl removal using hydrotalcite and hydrotalcite-like compound in the presence of CO2. Therefore, it is necessary to analyze the effect and mechanism of CO² on HCl removal by adsorbent.

Obtaining the impact tendency of CO² on HCl removal by hydrotalcite is crucial for ensuring the production of high-quality syngas and expanding the applications of syngas in various fields.

Issue 5:

Line 49. as small footprint and higher energy efficiencies, . but footprint of whom?? CO2 footprint???> If it weren't for the pressure of carbon footprint, these solid wastes could all be landfilled and composted, so there's no need for such a complex disposal process. You can start by rewriting the introduction from the perspective of energy consumption and CO2 emission reduction. At present, the background and significance of this MS version is not enough persuasive. In addition, here the CO2 footprint should cite some related references such as "[1] Integrated CO2 capture and utilization with CaO-alone for high purity syngas production. Carbon Capture Science & Technology 1 (2021) 100001 [2]Use of copper carbonate as corrosion inhibitor for carbon steel in post combustion carbon capture. Carbon Capture Science & Technology.6(2023) 100095"

Response 5:

Thank you for your comment, based on your suggestion, we have made modifications to introduction and added relevant references, including those recommended by you.

The disposal of [municipal](javascript:;) [solid](javascript:;) [waste](javascript:;) (MSW) has become a pressing issue due to rapid growth of human population and associated industrial activities[1]. The proper utilization of MSW can significantly contribute to the goal of carbon emission reduction[2]. The modern waste management strategies prioritize waste minimization,

recycling, and reuse, with landfill disposal considered as the least desirable option to prevent pollution of surface water, groundwater, soil and air, as well as to reduce GHG emissionsfrom the landfill sites. In the background of global carbon neutrality,*finding rational ways to utilize MSW is of paramount importance for reducing energy waste and carbon dioxide emissions [3, 4].*

…

These technologies not only enable waste disposal while reducing emissions of gaseous pollutants such as NOx and SOx, but also exhibit characteristics such as a small footprint and higher energy efficiencies[8]. Especially in the context of achieving carbon neutrality, the use of pyrolysis and gasification technology for waste processing becomes particularly vital in reducing the pressure of carbon emissions[9, 10].

Issue 6:

Line 72. title case of therefore?

Response 6:

We apologize for this mistake. We have changed 'therefore' to 'Therefore'.

Issue 7:

2.1 Synthetic steps,. Here, there are so many paragraphs that are only one sentence.

Response 7:

Thank you for your comment, we have reorganized section 2.1, which is as follows,

In this study, the chemical reagents of Mg (NO3)2·6H2O, Al (NO3)3·9H2O, Ca (NO3)2·4H2O, NaOH and Na2CO³ with analytically pure grade were produced from

Sinopharm Chemical Reagent Co., Ltd. The Mg-Al hydrotalcite containing CO³ 2 intercalated (Mg-Al-CO3), and Ca-based modified hydrotalcite-like (Ca-Mg-Al-CO3) were synthesized using the coprecipitation method for gaseous HCl removal. The synthetic process is shown in Fig. 2 and the synthetic steps are as follows.

Preparation of Mg-Al-CO3: (1) According to the molar ratio of Mg/Al=3, $[OH] = 2([Mg^{2+}] + [Al^{3+}]$ and $[CO_3^{2-}] = 1/2[Al^{3+}]$, the corresponding chemical *reagents were weighed. (2) The nitrates and two bases were dissolved in ultra-pure water at 60 ^oC, respectively. (3) The two solutions were dropped into a four-port flask at a certain speed using a peristaltic pump at 60 ^oC. During this process, the pH value was maintained at 11, and the stirring speed was set at 300 r/min. The resulting mixture was continuously stirred for 2 hours at 60 °C. (4) The obtained substance was subjected to crystal growth for 20 hours at 80 ^oC. (5) The solid part was washed using ultra-pure water until neutral, dried and grounded. The Mg-Al-CO3 was obtained, and the particles in size range of 40 to 60 mesh were chosen for subsequent experiments.*

 Preparation of Ca-Mg-Al-CO3: The Ca-Mg-Al-CO3 was prepared with a molar ratio of $Ca^{2+}/Mg^{2+} = (Ca+Mg)^{2+}/Al^{3+} = 3$, $[OH] = 2([(Ca+Mg)^{2+}] + [Al^{3+}]$) and $2[CO_3^{2-}] =$ $[AA^{3+}]$. The step (2) to (5) mentioned above were repeated to obtain Ca-Mg-Al-CO₃, *and the particle sizes range was the same as that of Mg-Al-CO3.*

Issue 8:

The Figure 3 should better be moved to the SI.

Response 8:

Thank you for your suggestion. Figure 3 illustrates the schematic diagram of both the HCl removal experiment and the TGA experiment. We believe that Figure 3 is beneficial for readers to have a clearer understanding of the experimental steps and methods, facilitating a better grasp of the author's experimental intentions.

Issue 9:

Figure 4. The scare bar is Unclear.

Response 9:

Thank you for your comment. Based on the reviewer's feedback, we have made the necessary modifications to Figure 4 and replaced the SEM image to ensure that Figure 4 is clear and visually accurate. We appreciate the reviewer's attention to detail and their valuable feedback.

Fig. 4 Characterization of adsorbents (Mg-Al-CO3: A: XRD pattern, B: SEM image, C: EDS pattern; Ca-Mg-Al-CO3: D: XRD pattern, E: SEM image, F: EDS pattern)

Issue 10:

The Figures all should better be reorganized. The explanation of the content can be placed below (caption), and it is important to ensure the clarity and aesthetics of the images.

Response 10:

Thank you for your comment. We have addressed your suggestion to enhance the clarity and aesthetics of the figures. Based on the reviewer's feedback, we have made modifications to all figures in the manuscript. An example of the modified figure is shown below (using Fig. 7 as an illustration).

Fig.7 The performance of HCl removal using Ca-Mg-Al-CO³ under different CO² concentrations and the change curve of CO² (A: the breakthrough curves; B: the average removal of HCl rate; C: the adsorption chlorine capacity curves; D: the maximum breakthrough chlorine capacity; E: the curve of CO² concentration during the HCl removal process)

Issue 11:

Fig9. The XRD results. Please consider to cut the angle below 10 (Leave too much white space).

Response 11:

Thank you for your comment. Based on reviewer's feedback, we have made modifications to Figure 7, and the revised image is shown below,

Fig. 9 The XRD patterns of reaction products at different CO² concentrations and temperatures (A: the different CO² concentrations; B: the different temperatures)

Issue 12:

4 conclusions. Why are the fonts in this section different? The last sentence "These findings align with the proposed reaction mechanism." Is this the key point of the work? It would be better to reach the academic and industrial significance.

Response 12:

Thank you for your comment. Firstly, we apologize for the formatting issue, and we have modified. Secondly, based on your suggestion, we have revised the conclusion, which is as follows,

4. Conclusions

In this study, the performance of HCl removal using Mg-Al-CO³ and Ca-Mg-Al-CO3, as modified sorbent, in the presence of CO2 were investigated.

The Ca-Mg-Al-CO³ was successfully synthesized with a larger layer spacing d⁰⁰³ and particle size compared to Mg-Al-CO3. CO2 had a positive impact on the removal of HCl using Mg-Al-CO3, but a negative impact on the removal of HCl using Ca-Mg-Al-CO3. However, the performance of HCl removal using Ca-Mg-Al-CO3 was superior to that of Mg-Al-CO3. The main reason for this difference is that CO² can react with Mg-Al-CO³ to generate new hydrotalcite intercalated anions through a regeneration process, thereby enhancing the performance of HCl removal. In contrast, Ca-Mg-Al-CO³ reacted with CO² to form large particles of CaCO3, which not only occupied the active sites but also hindered the reaction between HCl and the adsorbent, leading to a decrease in the performance of HCl removal. The main products of reaction between Ca-Mg-Al-CO³ and HCl were CaCl² and MgCl2. The presence of CO² plays a competitive role in the removal of HCl. The adsorption rate of HCl was initially faster than that of CO2, but the adsorption capacity of CO² was stronger. This can be attributed to the significantly higher concentration of CO² compared to HCl. The adsorption reactions of HCl and CO² by Ca-Mg-Al-CO3 was controlled by multiple rate-controlling mechanisms in the early stage of the reaction, and follow a PSO model in the whole process. The study demonstrates that Ca-Mg-Al-CO³ exhibits excellent performance in removing HCl, which is of significant importance for achieving highquality synthesis gas and further promoting pyrolysis gasification technology. The findings have academic and industrial significance in advancing waste-to-energy conversion technologies and contributing to the reduction of carbon emissions.

Superscript and subscript.

Response 13:

Thank you for your comment. Based on the reviewer's feedback, we have thoroughly reviewed the superscripts and subscripts, and made the necessary corrections to ensure their accuracy and proper formatting in the revised manuscript.

Highlights

- \bullet The performance of Ca-Mg-Al-CO₃ was superior to that of Mg-Al-CO₃ when CO₂ existed
- A competitive relationship between HCl and $CO₂$ was observed during the adsorption
- \bullet The adsorption of HCl and CO₂ followed multiple rate-controlling mechanisms

26 competitive relationship between HCl and $CO₂$ during the adsorption process. Additionally, the

- 27 fitting results of adsorption kinetics suggested that the adsorption reaction of HCl and CO₂ by Ca-
- Mg-Al-CO₃ followed multiple rate-controlling mechanisms.
- Keywords: Ca-Mg-Al-CO3; CO2; HCl removal; TGA; Adsorption kinetics

1. Introduction

 The disposal of [municipal](javascript:;) [solid](javascript:;) [waste](javascript:;) (MSW) has become a pressing issue due to rapid growth of human population and associated industrial activities[1]. The proper utilization of MSW can significantly contribute to the goal of carbon emission reduction[2]. The modern waste management strategies prioritize waste minimization, recycling, and reuse, with landfill disposal considered as the least desirable option to prevent pollution of surface water, groundwater, soil and air, as well as to reduce GHG emissions from the landfill sites. In the background of global carbon 37 neutrality, finding rational ways to utilize MSW is of paramount importance for reducing energy waste and carbon dioxide emissions [3, 4].

 The technologies for recovering energy from "residual waste" (i.e., remaining waste that cannot be economically or practically reused or recycled) can play a critical role in mitigating the environmental issues associated to waste disposal. Aside from the valuable product, these technologies can result in a large decrease in the overall amounts of material requiring final disposal. This allows for simpler management in a controlled way while still adhering to pollution control regulations [5]. A host of technologies are available for realizing the potential of residual waste as an energy source (as power or fuel), but the availability and general composition of waste affects the technologies that are suitable to deliver environmental benefits[6]. Thermochemical technologies have historically been used to produce heat and electricity (Waste-to-Energy, or WtE)

Fig.1 Comprehensive utilization diagram of MSC gasification technology

 However, due to the large amount of chlorine-containing substances in MSW[22], those substance are primarily released in the form of HCl gas during gasification process, resulting in the inclusion of significant amounts of HCl gas in the syngas[23]. Consequently, the presence of HCl in syngas can impose limitations and increase application costs. Firstly, the HCl can react with alkali metal, Na and K even at high temperatures, to generate chlorides; these chlorides can cause high temperature corrosion, fouling and slagging of the gasifier and related devices[24, 25]. Secondly, HCl can accelerate migration of heavy metals such as mercury and the formation of dioxins, thereby causing environmental damage and endangering human health[26]. Finally, the high HCl content in syngas results in by-products with high acidity, thereby restricting their quality and application. Those issues pose some serious challenge towards downstream syngas utilization. Therefore, it is necessary to remove HCl prior to application. Currently, conventional methods for HCl removal involve spraying Ca/Na-containing substances into the flue gas or using active carbon to adsorb HCl at low temperatures[27], which have shown favorable results[28-30]. However, these methods have certain disadvantages, particularly when it comes to HCl removal at low temperatures. When applied to remove HCl from syngas, these technologies can result in heat loss in syngas and inefficient heat utilization. Furthermore, the low-temperature HCl removal process can lead to secondary generation of pollutants and partially contaminated waste. Therefore, it is crucial to address these issues by reducing HCl gas using a suitable adsorbent at medium to

88 high temperatures (300 – 700 °C). This step is essential for enhancing the quality of syngas and enabling further applications.

 Hydrotalcite is a kind of metal oxide compound with a layered porous structure and double hydroxyl groups, which exhibits acid-base bifunctionality and thermal stability. Since its discovery, it has been extensively used as adsorbent, catalyst and catalyst carrier[31-33]. Researchers have also explored the modification of hydrotalcite by incorporating metals with different properties, resulting in hydrotalcite-like compound. These modified hydrotalcite materials demonstrate enhanced performances to satisfy the specific application requirements[34, 35]. Hydrotalcite and 96 hydrotalcite-like compounds have demonstrated effective adsorption performance for Cl in an aqueous environment [36, 37], as well as HCl from flue gases[38, 39]. Previous studies have specifically investigated the effects of hydrotalcite preparation conditions and operating parameters on the performance of HCl removal using simplified HCl gas simulations on the performance of HCl removal suing simulated HCl gas atmospheres[40]. In these studies, it was 101 observed that the hydrotalcite-like compound modified with Ca^{2+} (Ca-Mg-Al-CO₃) exhibited 102 superior HCl removal performance. Additionally, $Ca-Mg-AlCO₃$ can be utilized at higher temperatures[41]. Therefore, in this current study, we chosen Ca-based nitrate to modify Mg-Al-104 CO₃, and both Ca-Mg-Al-CO₃ and Mg-Al-CO₃ were selected to remove HCl as a comparison. It is important to note that CO2, a non-combustible gas, is present in syngas at significantly higher 106 concentrations than HCl. $CO₂$ is a key component in various processes, including the water-gas 107 shift reaction, producing CO and so on, It has been established that hydrotalcite can adsorb $CO₂$ 108 effectively. [42, 43] $CO₂$ is also confirmed to be adsorbed by hydrotalcite [44, 45]. Therefore, both 109 HCl and CO_2 can be adsorbed by hydrotalcite. Especially in the case of Ca-Mg-Al-CO₃, it exhibits

110 remarkable capabilities in adsorbing CO² due to the generation of calcium-containing oxide at 111 mid-high temperatures [46, 47]. Consequently, the presence of $CO₂$ may influence the performance 112 of HCl removal using hydrotalcite and Ca-Mg-Al-CO₃, although the specific effect tendency is not 113 yet well understood. Although some studies have reported on the effect of $CO₂$ on HCl removal 114 using other calcium-based compounds such as CaO, Ca(OH)² and CaCO3[48, 49], it should be 115 noted that the research objectives and operating conditions varied, resulting in inconsistent results. 116 Therefore, when studying the performance of HCl removal in syngas, the effect of $CO₂$ on HCl 117 removal using hydrotalcite and hydrotalcite-like compounds should not be overlooked. 118 Surprisingly, there is a lack of research focusing on the characteristics of HCl removal using 119 hydrotalcite and hydrotalcite-like compound in the presence of $CO₂$. Therefore, it is necessary to 120 analyze the effect and mechanism of $CO₂$ on HCl removal by adsorbent. Obtaining the impact 121 tendency of $CO₂$ on HCl removal by hydrotalcite is crucial for ensuring the production of high-122 quality syngas and expanding the applications of syngas in various fields. 123 To obtain high-performance adsorbents and maximize syngas resource utilization, this study 124 focuses on the utilization of $Mg-AI-CO_3$ and modified Ca-based hydrotalcite-like (Ca-Mg-Al-CO₃) for HCl removal at mid-high temperatures, to analyze of the effect of Ca^{2+} modification on the 126 HCl removal performance of hydrotalcite Firstly, the Mg-Al-CO₃ and Ca-Mg-Al-CO₃ were 127 synthesized using the coprecipitation method. Subsequently, the impact of $CO₂$ on HCl removal by 128 Mg-Al-CO₃ and Ca-Mg-Al-CO₃ was investigated under different conditions, with a comparative 129 analysis. To further understand the adsorption relationship of $CO₂$ and HCl by Ca-Mg-Al-CO₃, 130 thermogravimetric analysis (TGA) was employed. The characterization instruments of XRD and 131 the specific surface area and pore size were used to analysis the reaction mechanism. Finally, the

6

132 adsorption kinetics were chosen to investigate the adsorption mechanism of HCl removal using

133 Ca-Mg-Al-CO₃ in the presence of CO₂.

134 **2. Material and Methods**

135 **2.1 Synthetic steps**

136 In this study, the chemical reagents of Mg $(NO₃)₂·6H₂O$, Al $(NO₃)₃·9H₂O$, Ca $(NO₃)₂·4H₂O$, 137 NaOH and Na₂CO₃ with analytically pure grade were produced from Sinopharm Chemical 138 Reagent Co., Ltd. The Mg-Al hydrotalcite containing $CO₃²$ intercalated (Mg-Al-CO₃), and Ca-139 based modified hydrotalcite-like $(Ca-Mg-AI-CO₃)$ were synthesized using the coprecipitation 140 method for gaseous HCl removal. The synthetic process is shown in Fig. 2 and the synthetic steps 141 are as follows.

142 Preparation of Mg-Al-CO₃: (1) According to the molar ratio of Mg/Al=3, [OH⁻]=2([Mg²⁺] 143 +[$A1^{3+}$]) and $[CO_3^{2-}]$ =1/2[$A1^{3+}$], the corresponding chemical reagents were weighed. (2) The 144 nitrates and two bases were dissolved in ultra-pure water at 60 \degree C, respectively. (3) The two solutions were dropped into a four-port flask at a certain speed using a peristaltic pump at 60° C. 146 During this process, the pH value was maintained at 11, and the stirring speed was set at 300 r/min. 147 The resulting mixture was continuously stirred for 2 hours at 60 $^{\circ}C$. (4) The obtained substance 148 was subjected to crystal growth for 20 hours at 80 $^{\circ}$ C. (5) The solid part was washed using ultra-149 pure water until neutral, dried and grounded. The Mg-Al-CO₃ was obtained, and the particles in 150 size range of 40 to 60 mesh were chosen for subsequent experiments. 151 Preparation of Ca-Mg-Al-CO3: The Ca-Mg-Al-CO³ was prepared with a molar ratio of

153 to (5) mentioned above were repeated to obtain Ca-Mg-Al-CO3, and the particle sizes range was 154 the same as that of Mg-Al-CO₃.

152 $Ca^{2+}/Mg^{2+} = (Ca+Mg)^{2+}/Al^{3+} = 3$, [OH⁻]=2([(Ca+Mg)²⁺] + [Al³⁺]) and 2[CO₃²⁻] = [Al³⁺]. The step (2)

160 X-ray diffraction (XRD) analysis was made using the Bruker D8 ADVANCE equipment by 161 Bruker Daltonics Inc., Germany. The diffraction angle range was set from 5 to 80 ° with a step 162 size of 0.08 °. The equipment model of scanning electron microscope (SEM) was S4800 from Hitachi Limited. Energy Dispersive Spectroscopy (EDS) equipment from EDAX. Inc was employed for elemental analysis. The specific surface area and pore size analyzer (ASAP 2460, Micromeritics Instruments Corporation, America) was used to analyze the specific surface area and pore structure of adsorbents. Thermogravimetric analysis (TGA) for thermal stability analysis was carried out using the (PerkinElmer TA 8000) produced by platinum Elmer Co., Ltd.

2.3 Experimental equipment and steps

1. Gas cylinder; 2. Mass flowmeter; 3. Reactor; 4. LJ-202M condenser; 5. HCl analyzer; 6. Flue

171 gas analyzer; 7. Gas-washing bottle

172 A. The schematic diagram of experiments

174 1. Gas cylinder; 2. Thermogravimetric analyzer; 3. Gas-washing bottle

175 B. Experimental schematic diagram of thermogravimetry analysis (TGA)

176 Fig.3 Experimental schematic diagram

177 The HCl (Signal Group Ltd., UK) and the CO₂ (MRU Instruments, Inc., Germany) analyzers 178 warmed up and calibrated. Before conducting experiments, a blank test was performed 179 involving both CO² and HCl to ensure that there was no mutual interference. Then the 180 absorbent was placed in the middle of the reactor, the reactor temperature was gradually increased 181 to desired reaction temperature at a heating rate of 10 °C/min in a N_2 atmosphere. Once the 182 reaction temperature reached a steady state, a mixture of N_2 . HCl and CO_2 in specific proportions 183 was introduced into the reactor using mass flowmeters. Simultaneously, the analyzers started 184 monitoring the gas composition. To prevent the release of HCl and $CO₂$ into the environment, an 185 aqueous solution of 0.3 mol/L NaOH was used to adsorb the excess HCl and $CO₂$. The specific 186 operating conditions of the experiments are listed in Table.1. High-purity N_2 and CO_2 with a grade 187 of 99.999 % grade and HCl concentration of 2000 ppmv from Nanjing Special Gas Plant Co., Ltd. 188 were employed in the tests.

173

189 Table. 1 The operating conditions of tests

190

191 **2.4 Experimental data processing**

192 The instantaneous HCl removal rate is calculated by Eq. 1.

$$
\eta = \frac{C_{\text{in}} - C_{\text{out}}}{C_{\text{in}}} \times 100\%
$$
 Eq. 1

The HCl average removal rate is calculated by Eq. 2. 194

$$
\overline{\eta} = \frac{1}{N} \sum_{i=1}^{N} \eta_i
$$
 Eq. 2

The breakthrough chlorine capacity refers to the total mass of HCl adsorbed per unit mass of 196 adsorbent from the start of the reaction until complete breakthrough occurs. The breakthrough 197 chlorine capacity is calculated by Eq. 3[50]. 198

199
$$
Q_t = 10^{-3} \int_0^t \frac{36.5(C_0 - C_{out})V_s}{22.4m} dt
$$
 Eq. 3

200 Where η and η_i , $\overline{\eta}$ are instantaneous HCl removal rate, HCl removal rate at *t* time and HCl 201 average removal rate, %, *i*=1, 2, 3, …, N. *C*0, *C*in and *C*out are HCl concentration of initial, inlet, 202 and outlet, ppmv. Q_t is the saturation chlorine content, mg/g. V_s is volume flow of reaction gas, 203 L/min. *m* is the quality of adsorbent, g.

204 The Intra-particle diffusion model is commonly used to assess whether diffusion is the sole rate-

- 205 controlling step in a reaction. The equation is given by Eq. $4[51]$.
- $q_t = k_1 t^{1/2} + C$ 206 $q_t - r_1$ c
- 207 Where q_t is the adsorption capacity of adsorbent at time *t*, mg·g⁻¹. k_1 is the rate constant of intragranular diffusion model, mg· $(g·min^{-1/2})^{-1}$. *C* is constant, mg·g⁻¹. 208
- The pseudo-first-order model (PFO) is employed to determine whether the adsorption process is 209 controlled by diffusion or surface reaction, when adsorption is controlled by chemical adsorption 210 of chemical factors, the equation is described by Eq. 5[52]. 211

212
$$
\log(q_e - q_t) = \log q_e - \log(\frac{k_1}{2.303})
$$
 Eq. 5

213 Where q_e represents HCl equilibrium adsorption amount, mg·g⁻¹. q_t is the HCl adsorption 214 capacity at time *t*. k_1 is the rate constant, min⁻¹.

The pseudo-second-order (PSO) model is predicated on the assumption that the adsorption rate 215 216 is controlled by a chemical adsorption mechanism, involving electron sharing or electron transfer between the adsorbent and the adsorbate. The equation for this model is represented as Eq. 6[53]. 217

218
$$
\frac{t}{q_t} = \frac{1}{k_2 q_e^2} + \frac{1}{q_e}
$$
 Eq. 6

219 Where q_e represents HCl equilibrium adsorption capacity, mg·g⁻¹. q_t is the HCl adsorption 220 capacity at time *t*. k_2 is the rate constant, min⁻¹.

221 The Elovich model is indeed a commonly used model for describing the chemical adsorption of 222 gases on solid surfaces. The Elovich model is defined as $Eq.7[54]$.

223
$$
q_t = \left(\frac{2.3}{k_0}\right) \lg(t+t_0) - \left(\frac{2.3}{k_0}\right) \lg t_0
$$
 Eq. 7

Where $t_0 = 1/k_0 k_f$. k_0 is initial adsorption rate at $q_t = 0$, mg /g·min. k_f is desorption constant, g·mg. 224 225 Eq. 7 is simplified with $tk_0k_f \ll 1, t=0, q_t=0$.

226
$$
q_t = k_0 \ln(k_f k_0) + k_0 \ln(t)
$$
 Eq. 8

227 The Bangham model is used to describe pore diffusion, which optimizes Lagergren model

228 through time compensation, so that it has been well applied in predicting the adsorption process of

229 various adsorbents. The model function is shown in Eq. 9[55].

230
$$
\lg\{\lg[q_e/(q_{e-}q_t)]\} = \lg(\frac{k_2}{2.303}) + n\lg t
$$
 Eq. 9

231 Where q_t is adsorption capacity of adsorbent at time *t*, mg·g⁻¹. q_e is HCl equilibrium adsorption 232 capacity, g·min. k_1 is rate constant of intragranular diffusion model, mg· (g·min^{-1/2})⁻¹. *C* is constant, 233 mg·g⁻¹. k_2 is the Bangham rate constant.

234 **3. Results and Discussion**

235 **3.1 Characterization of adsorbents**

239 Fig. 4 Characterization of adsorbents (Mg-Al-CO3: A: XRD pattern, B: SEM image, C: EDS

240 pattern; Ca-Mg-Al-CO3: D: XRD pattern, E: SEM image, F: EDS pattern)

241 The characterization results of Mg-Al-CO₃ and Ca-Mg-Al-CO₃ are presented in Fig. 4. From 242 Fig.4 A, B and C, it can be observed that the molar ratio of Mg/Al was 2.8, the characteristic 243 diffraction peaks of hydrotalcite (PDF- $\# 35$ -0965) were evident in Mg-Al-CO₃, including crystal 244 faces of hydrotalcite such as (003), (006), (012), (015), (018), (110), and (113). The layer spacing

267 **3.2 The performance of HCl removal by Mg-Al-CO³**

268 **3.2.1 The effect of CO² concentration on HCl removal**

269 When there is HCl gas in the outlet gas, the corresponding point on the breakthrough curve is 270 referred to as the breakthrough point, and the time at this point is known as the breakthrough time. 271 In Fig.5, the breakthrough curve, average HCl removal rate, and adsorption chlorine capacity of 272 Mg-Al-CO₃ are displayed for an HCl concentration of 400 ppmv, a flow rate of 500 mL/min, a 273 reaction temperature of 300 °C, and $CO₂$ concentrations ranging from 0 to 25%. As shown in Fig. 274 5A, the breakthrough curves initially shift towards left and then towards the right with increasing 275 CO₂ concentration. The Mg-Al-CO₃ adsorbent exhibits the highest adsorption capacity when the 276 CO₂ concentration is at 15 % during a period of 300 min. The breakthrough time increased from 277 approximately 17 min to 115 min, and then decreased from approximately 115 min to 73 min. 278 Compared to the adsorption effect without CO₂, the adsorption capacity has increased by at least 279 329.4% with the presence of $CO₂$, indicating that $CO₂$ has a positive effect on improving the 280 adsorption capacity of Mg-Al-CO₃. The average HCl removal rates are presented in Fig 5B. It can 281 be observed that the average HCl removal rates decreased rapidly with the increase of reaction 282 time. When the $CO₂$ concentration rises from 0 to 15%, the average HCl removal rate increased 283 from 85.2 % to 100 % when the $CO₂$ concentration increased from 0 to 15 %, showing an increase 284 of 17.4%. Subsequently, it decreased from 100 % to 97.2 % over a period of 100 mins. As the 285 reaction time extended from 100 to 500 mins, the HCl removal rates decreased by 67.6 %, 51.8 %, 286 40 %, 51.7 %, and 54.6 %, respectively, as the $CO₂$ concentration increased from 0 to 25 %. 287 Comparing the HCl removal effect with and without CO2, it can be concluded that the 288 performance of HCl removal was enhanced when the simulation gas contained $CO₂$. This main

 reason for this improvement is that hydrotalcite exhibits a memory function, enabling it to regenerate under appropriate conditions when the structure is not completely destroyed[50], this 291 process was employed as depicted in *React. 1*. Therefore, the structure of Mg-Al-CO₃ undergoes 292 regeneration when CO_2 participated in the reaction at 300 °C. Mg_{3n}Al_nO_{9n/2}, which was difficult to react with HCl, participated in the reaction again, resulting in the addition of the active sites on the 294 surface of the adsorbent. The structure regeneration of $Mg-AI-CO₃$ leads to the replacement of 295 more $CO₃²$ for Cl, and further enhancing HCl removal performance of the adsorbents. 296 Consequently, the effect of HCl removal increases with the increase of $CO₂$ concentration. And the 297 regeneration process was optimal with 15% CO₂.

298
$$
Mg_{3n}Al_nO_{9n/2} + (n/2) CO_2 + (m + 4n) H_2O \rightleftharpoons Mg_{3n}Al_n(OH)_{8n}(CO_3)_{n/2} \bullet mH_2O (React. 1)
$$

301 Fig. 5 The performance of HCl removal using Mg-Al-CO₃ at different CO_2 concentrations (A: the

breakthrough curves; B: the average HCl removal rate; C: the adsorption chlorine capacity curves;

D: the maximum breakthrough chlorine capacity)

 The chlorine adsorption capacity curves and the breakthrough chlorine capacity of Mg-Al-CO³ 305 are shown in Fig. 5C and D. In the presence of $CO₂$ (Fig. 5C), Mg-Al-CO₃ exhibited significantly 306 higher chlorine adsorption capacity compared to the absence of $CO₂$. Additionally, Fig.5 D indicates an increase in the breakthrough chlorine capacity of approximately 86 % - 87 % with 308 CO_2 concentrations ranging from 10 %-20 %, stabilizing at around 191 mg·g⁻¹. However, beyond a CO² concentration of 20%, the breakthrough chlorine capacity started to decrease, indicating a 310 decline in the HCl removal performance of Mg -Al-CO₃. This decline can be attributed to the high CO² content, which increased the diffusion resistance of HCl, impeding its reaction with the adsorbent.

3.2.2 The effect of reaction temperature on HCl removal

 The breakthrough curves, average HCl removal rates and the adsorption chlorine capacity of Mg-Al-CO₃ are depicted in Fig. 6. The experiments were conducted at an HCl concentration of 316 $\,$ 400 ppmv, a flow rate of 500 mL/min, a CO₂ concentration of 20 %, and a reaction temperature 317 ranging from 300 to 700 °C with intervals of 100 °C. In Fig. 6A, as the temperature increased, the breakthrough curves shifted to left, indicating a decrease in the effective HCl adsorption time from 650 min to 130min. The breakthrough time initially increased from 59 min to 73 min as the 320 reaction temperature increased from 300 to 500 $°C$, but then decreased from 73 min to 31 min. 321 The adsorption capacities at 400 °C and 500 °C were better than that at 300 °C, occurring at around 322 170 min and 100 min, respectively. The optimal performance of HCl removal using $Mg-AI-CO₃$ was observed at 400 ℃ within the first 200 min. However, although the adsorption capacity

339 Fig. 6 The performance of HCl removal using Mg-Al-CO₃ at different temperatures (A: the breakthrough curves; B: the average HCl removal rate; C: the adsorption chlorine capacity curves; D: the maximum breakthrough chlorine capacity)

342 In Fig. 6C, the adsorption chlorine capacity of Mg -Al-CO₃ exhibits trends consistent with the breakthrough curves. Fig. 6B shows the HCl removal rates, which demonstrated good performance at 400 ℃ in first 200 min. However, the chlorine adsorption capacity decreased from 345 191 to 63.2 mg·g⁻¹ as the reaction temperature increased from 300 to 700 \degree C, resulting in a decrease of 66.9 %. This reduction can be attributed to the decrease in effective reactive substances as the 347 reaction temperature increased. These results indicate that while $CO₂$ enhanced the HCl removal performance of Mg-Al-CO3, temperature played a more significant role in determining the HCl 349 removal performance of Mg-Al-CO₃. Additionally, and the complete structure of hydrotalcite also contributed to the favorable HCl removal capacity. **3.3 The performance of HCl removal by Ca-Mg-Al-CO³**

3.3.1 The effect of CO² concentration on HCl removal performance

353 The effects of different $CO₂$ concentrations on HCl removal by Ca-Mg-Al-CO₃ were

- investigated, and the results are presented in Fig. 7 A-D. The experiments were conducted at a
- 355 temperature of 300 °C, HCl concentration of 400 ppmv and $CO₂$ concentrations ranging from 0 to

374

 375 Fig.7 The performance of HCl removal using Ca-Mg-Al-CO₃ under different CO₂ concentrations 376 and the change curve of $CO₂$ (A: the breakthrough curves; B: the average removal of HCl rate; C: 377 the adsorption chlorine capacity curves; D: the maximum breakthrough chlorine capacity; E: the

378 curve of $CO₂$ concentration during the HCl removal process)

 379 Fig. 7C illustrates the breakthrough chlorine capacity of Ca-Mg-Al-CO₃ at different CO₂ 380 concentrations. It is evident from the figure that as the $CO₂$ concentration, the breakthrough 381 chlorine capacity decreased rapidly. This trend is further supported by Fig. 7D, which 382 demonstrates that the maximum breakthrough chlorine capacity of $Ca-Mg-Al-CO₃$ decreased from 383 329.2 mg/g to 227 mg/g when the $CO₂$ concentrations increased from 0 to 10 %, representing a 384 decrease of 37.4 %. However, the decrease was only 6.4 % when the CO₂ concentration increased 385 from 10 to 25 %. Fig. 7E shows the change in $CO₂$ concentration during the removal of HCl,

386 specifically focusing on the curve for 20 % $CO₂$. It is can be seen that the concentration of $CO₂$ 387 exhibited a slow increase with increasing reaction time, indicating that $CO₂$ can also be adsorbed 388 by Ca-Mg-Al-CO₃. Especially within 450 min, the concentration of CO₂ remained around 19.65 %. 389 The result implied that CO_2 also could be adsorbed by Ca-Mg-Al-CO₃and reacted with partly Ca-390 oxide to generate $CaCO₃$. The presence of $CaCO₃$ reduced the adsorption activity of HCl, thereby 391 decreasing the performance of HCl removal. Despite the negative impact of $CO₂$ on the 392 performance of HCl removal by $Ca-Mg-AI-CO₃$, it is noteworthy that the overall performance of 393 Ca-Mg-Al-CO₃ was better than that of Mg-Al-CO₃.

394 **3.3.2 The effect of reaction temperature on HCl removal performance**

 In Fig. 8, the change curves depict the effect of different reaction temperatures on the HCl 396 removal performance of Ca-Mg-Al-CO₃. The experimental conditions included a $CO₂$ concentration of 20 %, an initial HCl concentration of 400 ppmv, and reaction temperatures ranging from 300 to 700 ℃ in intervals of 100 ℃. As shown in Fig.8A, the breakthrough curves shifted to the left first and then to the right with the increase of reaction temperature, the optimal HCl adsorption performance of HCl adsorption was observed at 500 ℃, with a breakthrough time of approximately 190 min. This represented a significant increase of 496.8 % compared to the 402 optimal performance of Mg-Al-CO₃. When reaction temperature increased from 300 °C to 500 °C, the reaction time increased from 801min to 1123min, indicating an increase of 28.67 %. However, 404 as the temperature further increased from 500 to 700 \degree C, the reaction time decreased from 1123 405 min to 857 min, representing a decrease of 23.69%. Fig. 8B illustrates the change tendencies of average HCl removal rates, which aligned with the patterns observed in the breakthrough curves. The best HCl removal performance was achieved at 500 ℃, with an average HCl removal rate

411 Fig. 8 The performance of HCl removal using $Ca-Mg-AI-CO₃$ at different $CO₂$ atmosphere (A: the breakthrough curves; B: the average removal of HCl rate; C: the adsorption chlorine capacity

curves; D: the maximum breakthrough chlorine capacity)

 Fig. 8C presents the change curves of the adsorption chlorine capacity at different temperatures. The adsorption chlorine capacities exhibited an initial increase followed by a decrease as the 416 reaction temperature was raised. This behavior is further supported by Fig.8 D, which indicates 417 that the maximum breakthrough chlorine capacity of Ca-Mg-Al-CO₃ increased from 217.9 mg/g to 389.5 mg/g as the reaction temperature increased from 300 to 500 ℃, then decreased from 389.5 mg/g to 276 mg/g as the reaction temperature further increased from 500 to 700 ℃. These findings emphasize the significant influence of reaction temperature on the HCl removal performance of

421 Ca-Mg-Al-CO³ under CO² atmosphere, with the optimal performance observed at 500 ℃, reaching 422 389.5 mg/g.

 The observed results can be attributed to several factors. Firstly, the increase in reaction 424 temperature promotes the development of the pore structure in $Ca-Mg-Al-CO₃$, leading to a larger specific surface area and an increase in the number of basic active sites. These changes enhance 426 the adsorption and reaction of HCl with the adsorbent. The presence of Ca^{2+} in the hydrotalcite structure plays a crucial role in determining the optimal condition at 500 ℃. At this temperature, 428 the Ca-Mg-Al-CO₃ exhibits the highest performance in HCl removal. However, when the temperature exceeds 500 ℃, the porous structure of the hydrotalcite can be destroyed, the effective component of HCl removal decreased and more substances that were not easy to react with HCl were generated (such as spinel). These transformations prevent the regeneration of the hydrotalcite structure and lead to a decrease in the number of active sites on the surface. Consequently, the 433 reaction paths involving Cl replacing CO_3^{2} and the reaction of Cl with Ca^{2+} are hindered, resulting in a reduction in the performance of HCl removal. Therefore, the optimal temperature for 435 efficient HCl removal by Ca-Mg-Al-CO₃ was determined to be 500 \degree C, while temperatures above this threshold were detrimental to the adsorption capacity and overall performance.

437 The results of the HCl removal using Mg-Al-CO₃ and Ca-Mg-Al-CO₃ in the presence of $CO₂$ 438 indicate different effects of $CO₂$ on their performance. In the case of Mg-Al-CO₃, $CO₂$ has a 439 positive impact on HCl removal, whereas in the case of Ca-Mg-Al-CO₃, CO₂ has a negative effect. 440 Despite the adverse effect of CO_2 on $Ca-Mg-AlCO_3$, the overall performance of HCl removal 441 using Ca-Mg-Al-CO₃ was better than that of Mg-Al-CO₃. When the Mg-Al-CO₃ was modified by 442 introducing Ca²⁺, the optimum reaction temperature was 500 °C, and the maximum breakthrough

456 **3.4 The characterization and mechanism**

457 To further analysis the mechanism underlying the reaction between Ca-Mg-Al-CO₃ and HCl in 458 the presence of CO₂, the XRD patterns of the products were obtained and are presented in Fig. 9.

460 Fig. 9 The XRD patterns of reaction products at different $CO₂$ concentrations and temperatures (A:

461 the different $CO₂$ concentrations; B: the different temperatures)

462 The XRD patterns of the products obtained at 300 °C under different CO_2 concentrations are 463 shown in Fig. 9A. A comparison with the XRD patterns of raw Ca-Mg-Al-CO₃ from Fig. 4D 464 reveals a significant decrease in the characteristic diffraction peak of hydrotalcite, indicating its 465 transformation during the reaction. The main products observed were chloride and a mixture of 466 oxidate compounds containing calcium, magnesium, and aluminum, such as $MgCl₂$, $CaCl₂$, $Al₂O₃$, $Mg_xA I_vO_z$, $Ca_xA I_vO_z$. The presence of metal oxides indicated that they were difficult to react with 468 Cl. The characteristic diffraction peak of $CO₃²$ containing substance decreased, and in the absence 469 of CO₂, the reaction products included not only Cl⁻, but also ClO_x⁻. With the increase of CO₂ 470 concentration, the characteristic diffraction peaks of Mg (ClO₄)₂, Ca (ClO₃_x, and Al_xCl_y (OH)_z 471 became weak and eventually disappeared, CaCl₂ and MgCl₂ became the main products of chloride, 472 indicating that CO₂ influenced the formation of the products during the reaction between HCl and 473 adsorbent. Furthermore, the characteristic diffraction peak of $CO₃²$ containing substance became 474 stronger, especially that of CaCO₃, became stronger, suggesting that Ca^{2+} reacted with CO₂ to 475 generate large particles of CaCO3. This reaction occupied the active sites on the surface of the 476 adsorbent, leading to the formation of a dense layer of $CaCO₃$. Consequently, the diffusion 477 resistance of HCl increased, and the reaction rate between CaCO₃ and HCl was slower compared 478 to that between Ca^{2+} and HCl[56, 57]. This phenomenon contributed to the decrease in the 479 performance of HCl removal by the adsorbent. Fig. 9B presents the XRD patterns of the products 480 obtained at a CO₂ concentration of 20 % under different reaction temperatures: 300, 500 and 481 700 ℃. It can be seen from Fig. 9B that the intensity of the characteristic diffraction peaks

503 Fig. 10 The surface morphology, pore size distribution, and specifal surface area of Ca-Mg-Al-

504 CO³ at different temperatures (A-E: Surface morphology; F: Pore size distribution; G: Specific

- 505 surface area)
- 506 **3.5 Thermogravimetric experiments**

508 Fig. 11 Adsorption thermogravimetric experiments of HCl and $CO₂$ by Ca-Mg-Al-CO₃

509 Fig. 11 displays the TG/DTG curves obtained from - TGA tests conducted on Ca-Mg-Al-CO3, 510 involving N₂, 400 ppmv HCl, 20 % CO₂, and a mixture of 400 ppmv HCl and 20 % CO₂. The 511 duration of the reaction was 5 hours. During the heating process, the thermogravimetric analyzer 512 followed a linear heating curve, and the temperature stabilized at 500 ℃ after 60 min. 513 Consequently, the reaction gases were introduced at the 60-minute mark, and the reaction 514 continued for 5 h. As shown in the TG curve of N₂, a weight loss of 30.32% was observed. This 515 weight loss primarily consisted of interlayer crystal H₂O and a portion of $CO₃²$. The DTG curve 516 of N₂ revealed three distinct stages of weight loss. In stage I, which occurred at temperatures 517 below 250 \degree C, only interlayer moisture was lost, without affecting the structure of the material. 518 This stage exhibited the highest weight loss peak, with Mg-Al-CO₃ losing 12.7 % of its weight. In 519 stage II, as the temperature increased to 250~500 \degree C, CO₂ was generated, resulting in the 520 appearance of the second weight loss peak, corresponding to a weight loss of 22.6 %. Stage III 521 commenced when the heating temperature reached 500 °C, with continuous loss of $CO₃²$ and a 522 stable weight loss for Ca-Mg-Al-CO₃[41].

523 Upon introducing HCl gas, an increase in weight was observed compared to the N_2 condition, 524 indicating a rapid adsorption stage for HCl. In the DTG curve, four weight loss peaks were 525 observed in the stage Ⅲ and Ⅳ. This phenomenon can be explained by the reaction of HCl with 526 the metals present on the adsorbent's surface, resulting in an increase in weight. Consequently, the 527 weight loss rate slowed down due to these chemical reactions. The chemical reaction equations for 528 this process are shown in *React*. 2 and 3 (M represents metal). as the reaction time increased, the 529 active sites available for HCl adsorption became occupied. At this stage, Cl- entered the interior of 530 the adsorbent through the pores, replacing undecomposed $CO₃²$, and this process is illustrated by *React.* 4, which represents the main reaction pathway in this stage. As the molecular weight of Cl⁻ 532 was less than that of $CO₂$, the weight loss decreased rapidly. Consequently, the overall weight loss 533 reached 30.6%, which represented a decrease of 28 % compared to the TG curve of N_2 . 534 In the presence of 20 % CO2, an increase in weight was observed upon introducing CO2. The 535 weight increase was greater than that observed in the HCl gas condition, and it was the highest 536 among the four TG curves, indicating a stronger adsorption capacity for $CO₂$. In the DTG curve, 537 three peaks of weight increase were observed in the stage Ⅲ and Ⅳ, providing further evidence of 538 the $CO₂$ adsorption process. Comparing it with the TG curve of N₂, the ultimate weight increased 539 by 10.34 %. This increase can be attributed to the reaction between the adsorbent and $CO₂$, 540 leading to the formation of new carbonates, primarily $CaCO₃$, as shown in Fig. 9. 541 In the presence of 20 % CO₂ and 400 ppmv HCl, the TG curve showed a final weight increase 542 of 9.38 % compared to the product in N_2 . In the DTG curve, there was a loss weight peak in stage

543 III, mainly caused by HCl gas, as observed in the DTG curve of 20 % CO₂. Subsequently, there

544 were two weight increase peaks in stage \mathbb{N} , caused by \mathbb{CO}_2 gas. These results indicated a 545 competitive relationship between HCl and $CO₂$ during the reaction process, the reaction rate of the 546 adsorbent with HCl was faster than that of $CO₂$ in the early stage, and the adsorption capacity for CO₂ was stronger than for HCl. This can be attributed to the significantly higher concentration of CO² compared to HCl. This competitive relationship explains the performance of HCl removal 549 using $Ca-Mg-Al-CO₃$ in the presence of $CO₂$.

$$
M^{2+} + 2Cl^{-} \rightarrow MCl_{2} \ (React. 2)
$$

551 $M^{2+}+xCl^{-}+xC^{2-} \rightarrow M(ClO)_{x}$ *(React. 3)*

552
$$
Ca_{3n}Mg_nAl_{4n/3}(OH)_{16n/3}(CO_3)_{2n/3}
$$
•
$$
mH_2O + 4n/3 HCl → Ca_{3n}Mg_nAl_{4n/3}(OH)_{16n/3}Cl_{4n/3} + 2n/3 CO_2 +
$$

$$
(m + 2n/3)H_2O (React. 4)
$$

3.6 Apparent adsorption kinetic

 The apparent adsorption kinetic models mainly include kinetic control type and diffusion control type. The diffusion control type includes Intra-particle diffusion model, which describes gas film or intra-particle diffusion as a rate-controlling step. The commonly used kinetic control models are Pseudo-first-order model (PFO), Pseudo-second-order model (PSO), Elovich model and Bangham model, all of which describe the kinetic adsorption process of surface adsorption or surface chemical reactions as rate-controlling steps. The experimental results of HCl removal by Ca-Mg- Al-CO₃ at different CO₂ concentrations were analyzed using the above models, and the fitting results of adsorption kinetics are presented in Fig. 12.

566 Fig. 12 The fitting results of different adsorption kinetic model (A: Intra-particle diffusion model; 567 B: Pseudo-first-order model (PFO), C: Pseudo-second-order model; D: Elovich model; E: 568 Bangham model)

569 As depicted in Fig. 12 and the correlation coefficients (R^2) summarized in Table 2, based on the 570 fitting result of the intra-particle diffusion model, the fitted line does not pass through the origin 571 and did not exhibit a linear relationship, the R^2 values are more than 0.98, indicating that diffusion

581 Table. 2 The correlation coefficients (R^2) of different adsorption kinetic models

582 **4. Conclusions**

583 In this study, the performance of HCl removal using $Mg-A1-CO_3$ and $Ca-Mg-A1-CO_3$, as 584 modified sorbent, in the presence of $CO₂$ were investigated.

585 The Ca-Mg-Al-CO₃ was successfully synthesized with a larger layer spacing d_{003} and particle 586 size compared to Mg-Al-CO₃. CO₂ had a positive impact on the removal of HCl using Mg-Al-CO₃, 587 but a negative impact on the removal of HCl using Ca-Mg-Al-CO₃. However, the performance of 588 HCl removal using Ca-Mg-Al-CO₃ was superior to that of Mg-Al-CO₃. The main reason for this 589 difference is that CO_2 can react with Mg-Al-CO₃ to generate new hydrotalcite intercalated anions 590 through a regeneration process, thereby enhancing the performance of HCl removal. In contrast, 591 Ca-Mg-Al-CO₃ reacted with CO_2 to form large particles of CaCO₃, which not only occupied the active sites but also hindered the reaction between HCl and the adsorbent, leading to a decrease in 593 the performance of HCl removal. The main products of reaction between Ca-Mg-Al-CO₃ and HCl 594 were CaCl₂ and MgCl₂. The presence of CO₂ plays a competitive role in the removal of HCl. The 595 adsorption rate of HCl was initially faster than that of $CO₂$, but the adsorption capacity of $CO₂$ was 596 stronger. This can be attributed to the significantly higher concentration of $CO₂$ compared to HCl. 597 The adsorption reactions of HCl and $CO₂$ by Ca-Mg-Al-CO₃ was controlled by multiple rate- controlling mechanisms in the early stage of the reaction, and follow a PSO model in the whole 599 process. The study demonstrates that $Ca-Mg-Al-CO₃$ exhibits excellent performance in removing HCl, which is of significant importance for achieving high-quality synthesis gas and further promoting pyrolysis gasification technology. The findings have academic and industrial significance in advancing waste-to-energy conversion technologies and contributing to the reduction of carbon emissions.

Credit author statement

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