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5 Life cycle assessment of a biogas system for cassava processing in Brazil
6 to close the loop in the water-waste-energy-food nexus

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27 **Abstract**

28 Biogas, generated from anaerobic digester (AD), has been one of the promising sources of
29 renewable energy. To manage the organic waste from small cassava industry in Brazil, a waste-
30 water-energy-food nexus (WWEF) system is proposed, combining AD and co-generation or
31 combined heat and power (CHP) plants. However, the environmental impacts and benefits of this
32 system are yet not known. By using Life Cycle Assessment (LCA) method, environmental
33 impacts of three scenarios are assessed, i.e. business-as-usual (base), improved business-as-usual
34 and WWEF closed-loop scenarios. Functional unit (FU) in this study is defined as generating 1
35 kg cassava starch/flour. Global warming potential (GWP), cumulative energy demand (CED),
36 freshwater eutrophication potential (FEP), terrestrial acidification potential (TAP) and water
37 depletion potential (WDP) are selected. Landfilling cassava waste, power use for cassava starch
38 and flour production, and emissions from fertilizer application are identified as environmental
39 hotspots for business-as-usual case, suggesting making decisions on these aspects when dealing
40 with environmental impacts. By using cassava waste to recover energy and nutrients for Brazilian
41 rural family farming, the WWEF system is identified as the best environment-friendly scenario
42 with lowest environmental impacts for selected impact categories. The impact savings of the
43 closed-loop scenario for GWP are over 90%, while over 50% of emissions for other selected
44 impact categories, except FEP (lower than 10%), are saved compared to the business-as-usual and
45 improved scenarios. Sensitivity analysis reinforces the results. Overall, this study provides a view
46 on the potential of using cassava waste for the WWEF closed-loop system in Brazil, suggesting
47 that the proposed WWEF closed-loop system is feasible and beneficial for small industries from

48 the environmental perspective.

49 **Keywords:** Yuca; Manioc; Starch; LCA; Anaerobic Digestion; Environmental impacts.

50 **Abbreviations**

AD	Anaerobic Digester
ADP	Abiotic Depletion
ADP elements	Abiotic Depletion Potential of Elements
ADP fossil	Abiotic Depletion Potential of Fossil Fuels
ALO	Agricultural Land Occupation
AP	Acidification Potential
CC	Climate Change
CED	Cumulative energy demand
CHP	Co-generation or combined heat and power
EP	Eutrophication Potential
FAETP	Freshwater Aquatic Ecotoxicity Potential
FEP	Freshwater eutrophication potential
FU	Functional unit
FWAE	Fresh Water Aquatic Ecotox.
GWP	Global warming potential
HTP	Human Toxicity Potential
LCA	Life cycle assessment
LCI	Life cycle inventory
MAE	Marine Aquatic Ecotoxicity
MAETP	Marine Aquatic Ecotoxicity Potential
NER	Net Energy Ratio
ODP	Ozone Layer Depletion Potential
PED	Primary Energy Demand
PO	Photochemical Oxidation
POCP	Photochemical Ozone Creation Potential
SR	Sensitivity ratio
TAP	Terrestrial acidification potential
TE	Terrestrial Ecotoxicity
TETP	terrestrial ecotoxicity potential
TS	Total solids
VS	Volatile solids
WDP	Water depletion potential
WWEF	Waste-water-energy-food

51

52 **1. Introduction**

53 Renewable energy is advised as a strong alternative for fossil fuels, contributing to lower
54 climate change and other environmental impacts. Biogas offers a source of renewable energy,
55 since methane can be utilized in generation of heat and power and used as vehicle fuels (Weiland,
56 2010). As a promising energy source, biogas can be obtained by the digestion of several organic
57 wastes e.g., agricultural residues and food wastes in the absence of oxygen. Although the biogas
58 use in Brazil is limited to some bio-digestion plants, there is an opportunity for increasing its
59 production (Salomon and Silva Lora, 2009). This could support the expansion of basic services
60 such as electricity, water and sanitation which require amplification of energy supply in Brazil
61 (Pereira et al., 2012). Meanwhile, anaerobic digester (AD) systems, are best explored for rural
62 and peri-urban areas because they have appropriate spaces and constant sources of feedstocks
63 (Tilley et al., 2008). Small-scale AD option has been identified as a choice for organic agriculture
64 waste management in Brazil for closing the loop of the water-waste-food-energy nexus (WWEF)
65 (van der Velden et al., 2021).

66 The organic agriculture is considered as a solution for rural regions of developing countries
67 since it can lead to socio-economic and ecologically sustainable development. The Brazilian
68 government has highlighted the organic agriculture since 1999 (Candiotto, 2018), and the Federal
69 Government of Brazil enforced the Brazilian Federal Law of the Family Agriculture to encourage
70 the development of family agriculture in 2006. During a decade of considerable expansion of
71 agriculture in Brazil, the share of family agriculture in the total production stays approximately
72 at the same level, illustrating that this production mode is becoming an unchallengeable part of

73 the Brazilian productive agribusiness chain (Guanziroli et al., 2013). Meanwhile, Brazil, as the
74 second largest producers of cassava worldwide, generates 49% of cassava products in the
75 northeast region where the cassava is the major food crop due to its environmental conditions
76 (Pires De Matos et al., 1997). Furthermore, with 1.38 Gt GHG emissions in 2016, agriculture and
77 energy sectors contributed around 68% (500 Mt and 450 Mt) in Brazil (CAIT Climate Data
78 Explorer, 2019). Therefore, to manage organic agriculture waste in Brazil, a small-scale AD and
79 CHP system for cassava cultivation, cassava starch and flour production seems an attractive
80 option for closing the loop of the WVEF. However, its environmental performance must be
81 examined before implementation.

82 Life cycle assessment (LCA) is a widely accepted tool to assess the environmental impacts
83 of products or services from cradle to grave, i.e. the whole life cycle. Several studies have
84 explored the environmental impacts of biogas production from anaerobic digesters (AD). Among
85 LCA studies on AD, biogas leakage was identified as one of main contributors for climate change
86 impact category (Papong et al., 2014). Combining AD with different technologies also affected
87 the environmental impacts of the AD process. For example, in a pyrolysis system for biochar
88 production from digestate, using biogas and pyrolysis gas reduced the environmental impacts,
89 while processes of dewatering and drying emitted the largest number of environmental emissions
90 (Mohammadi et al., 2019). The biochar was used into the soil, as the greatest GHG emission
91 mitigator, reducing 40% and 36% of the total in the scenarios of Sweden and Brazil, respectively.
92 Apart from climate change, non-methane volatile organic compound (NMVOC) emissions from
93 CHP plants were identified as key cause for some impact categories, e.g. photochemical ozone

94 potentials, which made the AD and CHP plant worse than incineration waste treatment
95 (Evangelisti et al., 2014). Different allocation methods also affected the climate emissions of AD
96 process, which were reduced when applied economic or mass allocation for digestate (co-products)
97 (Timonen et al., 2019).

98 Table 1 summarizes the LCA studies conducted for AD or considering AD processes as a
99 target scenario. Functional units are presented in terms of energy production or waste treatment
100 because these reviewed studies had different research objectives. Impact categories that have been
101 widely studied are global warming (e.g. Ingraio et al. (2015)), acidification (e.g. Evangelisti et al.
102 (2014)), eutrophication (e.g. Fusi et al. (2016)), water (e.g. Pacetti et al. (2015)), and energy (e.g.
103 Shimako et al. (2016)). Various feedstocks for AD process have also been explored in different
104 regions to generate biogas under these LCA studies. However, these studies were focusing on
105 European and Asian areas, and studies on cassava waste are limited. Similar trends are found in
106 a review study by Bacenetti et al. (2016) that states among 105 LCA studies on AD published
107 between 2000 and 2015, most studies were conducted in Europe, some in China and limited
108 number in South and North America. Furthermore, waste from cassava starch/ flour production
109 was not considered, especially in Brazil.

110 Therefore, this study aims to conduct LCA of a small-scale WWEF system built for Brazilian
111 rural areas and identify the environmental hotspots to provide evidence-based information to
112 support decision making in treating cassava waste processes for cassava starch and flour industry.
113 The LCA study will then compare a business-as-usual (base) case to understand the trade-offs of
114 environmental impacts in introducing cassava waste treatment. To the authors' knowledge this is

115 the first investigation of this kind applied to a Brazilian case study.

116 Table 1. Summary of reviewed LCA studies for AD.

Reference	Region	Functional unit	Feedstock	Type of LCI data	Impact (LCIA method)
Evangelisti et al. (2014)	UK	35,574 tons/year of the organic fraction of municipal solid waste (OFMSW)	Organic fraction of municipal solid waste (OFMSW)	Secondary	GWP; AP; POCP (CML)
Fusi et al. (2016)	Italy	Generation of 1 MWh of electricity to be fed into the grid	Maize silage, slurry, and tomato waste	Primary and secondary	ADP elements, ADP fossil, AP, EP, FAETP, GWP, HTP, MAETP, ODP, POCP, TETP. (CML 2001 method)
Ingrao et al. (2015)	Italy	1 kWh _e produced from biogas	An average of animal effluents, energy-crops and milling co-products	Primary and secondary	GWP
Mohammadi et al. (2019)	Sweden, Brazil, and China	1 t (ton) of dry matter sludge	Pulp and paper wastewater sludge	Primary and secondary	ADP, ADP fossil, CC, ODP, AP, EP, PO, TETP, HTP, FWAE, MAETP (CML-IA method)
Pacetti et al. (2015)	Italy	Production of 1 GJ of energy content	Maize, Sorghum and Wheat	Secondary	All 18 indicators assessed but CC, ALO, FE, TE and WDP were discussed (ReCiPe 2008)
Papong et al. (2014)	Thailand	1 MJ of biomethane and 1 km of vehicle driven.	Cassava starch wastewater	Primary and secondary	GWP, HTP, AP, EP (CML baseline 2000 method) and NER

Rana et al. (2016)	Italy	1 MJ purified biogas (PB)	Energy crops, Durum Wheat (DW) by-products from grain mills and Animal effluents.	Primary and secondary	Climate impacts
Rehl et al. (2012)	Germany	1 MJ of electricity supplied to the electricity network	Manure, Maize Ensilage, Grass ensilage and Grain	Primary and secondary	GWP, EP, AP, POCP (CML method) and PED
Shimako et al. (2016)	Global	1 MJ of produced energy	Microalgae	Secondary	All 18 impact categories (ReCiPe 2008), and CED
Slorach et al. (2019)	UK	Treatment of 1 ton of household food waste and Generation of 1 MWh of net electricity	Household food waste	Primary and secondary	All 18 impact categories (ReCiPe 2008), and PED
Timonen et al. (2019)	Finland	1 MJ energy and 1 kg nitrogen	Pig slurry and co-feedstock (grass and food industry side streams)	Primary and secondary	Climate impacts

117 Note: Global Warming Potential (GWP), Acidification Potential (AP), Photochemical Ozone Creation Potential (POCP), Abiotic Depletion Potential of
118 Elements (ADP elements), Abiotic Depletion Potential of Fossil Fuels (ADP fossil), Eutrophication Potential (EP), Freshwater Aquatic Ecotoxicity
119 Potential (FAETP); Human Toxicity Potential (HTP), Marine Aquatic Ecotoxicity Potential (MAETP), Ozone Layer Depletion Potential (ODP), terrestrial
120 ecotoxicity potential (TETP), Abiotic Depletion (ADP), Climate Change (CC), Photochemical Oxidation (PO), Fresh Water Aquatic Ecotox. (FWAE),
121 Agricultural Land Occupation (ALO), Freshwater Eutrophication Potential (FEP), Terrestrial Ecotoxicity (TE), Water Depletion Potential (WDP), Net
122 Energy Ratio (NER), Primary Energy Demand (PED), Cumulative Energy Demand (CED)...

123 **2. Material and methods**

124 This section describes three scenarios for cassava industry in Brazil and LCA methods
125 following the ISO 14044 (ISO, 2006), including the definition of goal and scope, life cycle
126 inventory, life cycle impact assessment, and interpretation.

127 **2.1. Goal and scope of the study**

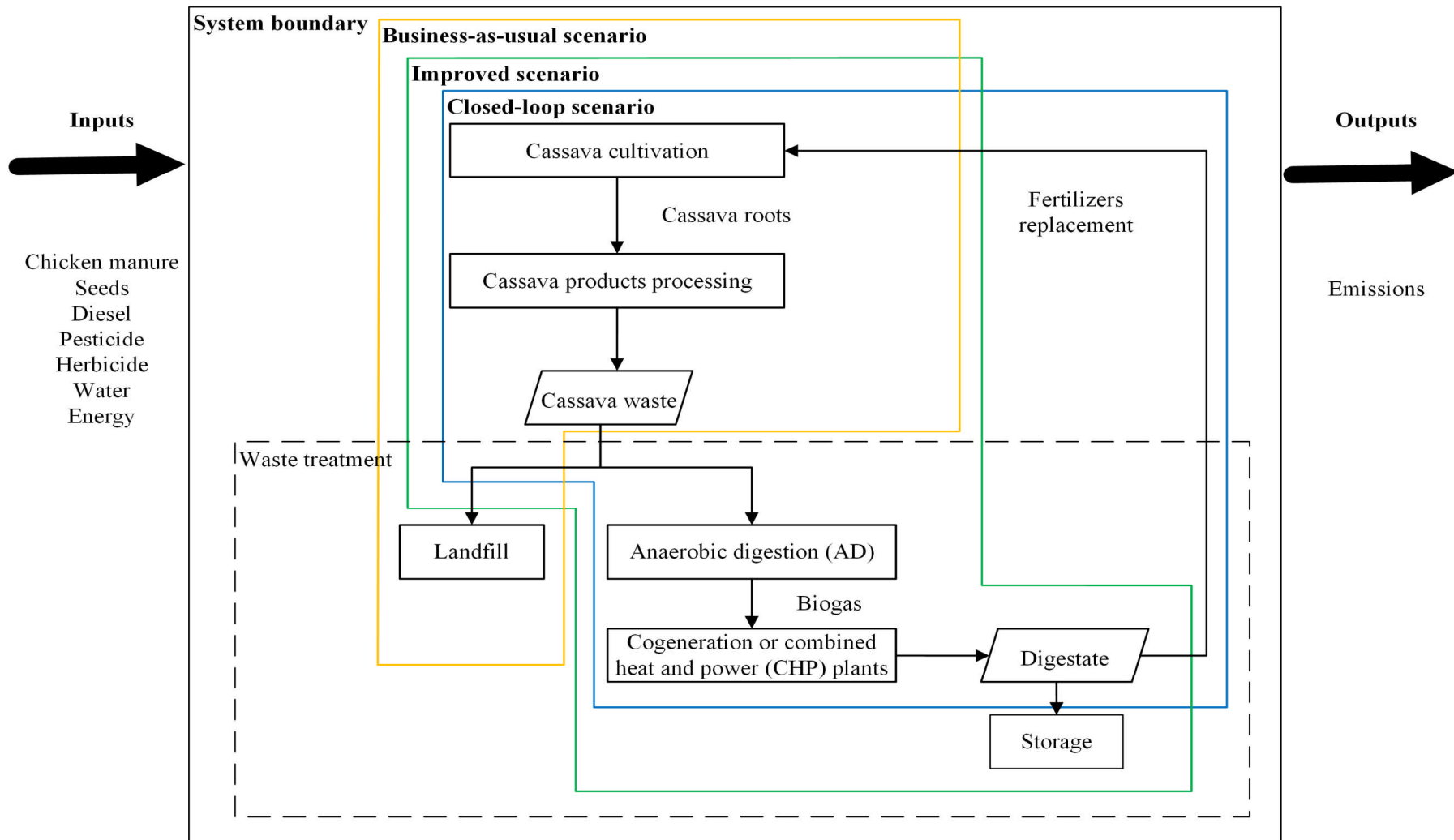
128 The goal of this study is to assess and compare the environmental impacts of the three
129 scenarios for Brazilian cassava industry. The scope of this study includes the cassava cultivating
130 process, cassava starch and flour process, AD process and CHP process. The functional unit (FU)
131 for this study is the generation of 1 kg cassava products (starch/flour). The study considers three
132 operational scenarios: the business-as-usual, improved business-as-usual, and WWEF closed loop.

133 **2.2. Description of scenarios and system boundaries**

134 This study focuses on a closed-loop system that integrates the nexus of water, waste, energy,
135 and food in a small cassava industry. This closed-loop system is designed to recover energy and
136 nutrients from cassava waste generated from the Brazilian cassava processing industry. The
137 WWEF system is created by combining current cassava cultivation, cassava product (starch and
138 flour) production in Brazil, small-scale AD with small-scale cogeneration or combined heat and
139 power (CHP) plants (see Fig. 1). To lower the cost, each process is designed as closest as possible,
140 and transport between different processes are unnecessary. The business-as-usual scenario, as a
141 base case, is generated based on an industry that produces manioc products in the State of Goias,
142 Brazil. To recover energy, an improved business-as-usual scenario is created. Meanwhile, a
143 WWEF closed-loop scenario is established to further recover nutrients by utilizing digestate in

144 crop production.

145 As demonstrated in Fig. 1 (yellow boundary), the business-as-usual scenario includes the
146 cassava cultivating process, cassava producing process and landfill of cassava waste. The cassava
147 cultivation requires cassava steams, chicken manures as organic fertilizers, fuel use for crop
148 machines, pesticide, and herbicide. In this process, the direct emissions of applying organic
149 fertilizers are assessed. The cassava producing process consumes water for washing and
150 processing, electricity from national grid, and drying heat from wood stove. The outputs include
151 cassava products (starch and flour) and cassava wastes. In this scenario, the wastes including
152 wastewater and cassava pulp are directly landfilled, which is phasing out in many developed areas,
153 but it is still a common practice in many regions due to easy operation and low operational cost
154 (Ma and Liu, 2019), hence emissions from landfilling cassava waste are assessed.



155
 156 Fig. 1. System boundary of the WWEF system for the cassava industry. Functional unit: the generation of 1 kg cassava products (starch/flour)

157 Based on the business-as-usual scenario, an improved scenario (Fig. 1, green boundary) is
158 proposed. This scenario adopts AD and CHP plant to prevent cassava waste from landfilling. The
159 processes in this scenario are partly the same as those in the business-as-usual scenario, and some
160 new processes are added. Landfill of cassava waste is removed, and the added processes include
161 AD, CHP plant, and storage of digestate. Digestate is assumed to be stored near the farmland
162 when the crop does not require fertilizer in the growth stage. AD and CHP plant are set up closely,
163 and no external energy is consumed due to the use of recovered energy. Direct emissions from
164 the operation of AD and CHP plant are included in this scenario. Digestate from the AD process
165 is stored in tanks for a period of 3-6 months (Styles et al., 2018), and a post-treatment, e.g.,
166 biofertilizer production, is not included in this scenario. Emissions from the storage of digestate
167 are also included. The surplus energy after satisfying the needs of the system is not exported to
168 the electricity grid since there are some extra requirements to further process electricity from CHP
169 plants (Coimbra-Araújo et al., 2014), Hence, there is no energy output from the WWEF system.

170 To further close the loop of the supply chain, digestate application is considered in the
171 closed-loop scenario (Fig. 1, blue boundary). Digestate can replace mineral fertilizer to provide
172 nutrients for crop growth. The rate of substitution can be 50 to 100% depending on the soil, the
173 dose used, type of application and plant involved (Styles et al., 2018). Digested after AD process
174 can be applied directly to crops with remarkable economic and environmental results (Nicoloso,
175 2014; Vivan et al. 2010). Thus, in this study, the AD digestate is assumed to be directly applied
176 to crop production, replacing 50% of the fertilizer's use. Emissions from digestate used in cassava
177 cultivating process are also assessed. Similar to the improved scenario, resources consumption

178 and direct emissions from applying chicken manure, AD and CHP plant are considered as outputs
179 for this closed-loop scenario.

180 **2.3. Specification of life cycle inventory**

181 Based on the scenarios above, the data from the industry in the State of Goias, Brazil and
182 literature are collected. Table 2 presents the number of inputs and outputs for the three scenarios
183 based on the functional unit (FU), i.e. generating 1 kg cassava starch/flour. Details of the raw data
184 for the life cycle inventory (LCI) are presented in Table A 1 (Appendix A).

185 The cassava cultivating process contains the crop production in Brazil for obtaining raw
186 cassava roots. For 1-hectare crop production, it requires 4.2 ton of chicken manure, which is
187 indicated as the most efficient value for cassava production (Biratu et al., 2018). The local
188 industry provides the specification of chicken manure with the value of 3.1%, 2.85% and 0.88%
189 of N, P and K, respectively. Hence, to cultivate 1-hectare cassava roots requires 130 kg N, 120
190 kg P and 37 kg K. Emissions from the organic fertilizers' application, including ammonia, N₂O,
191 NO_x, nitrate and phosphate, are assessed in this study. According to Prudêncio da Silva et al.
192 (2014), ammonia emission factor is 0.26 while 70% of N contents contribute to ammonia
193 emissions. They also provide nitrate emissions for maize and soybean in Brazilian tillage system
194 as on average 20 kg/ha. This value is adopted for cassava production in this study due to the lack
195 of data. Methods from Prudêncio Da Silva et al. (2014) are adopted to calculate the N₂O emissions,
196 including N₂O emissions associated with volatilization, leaching and runoff of N inputs to
197 managed soils. Meanwhile, the NO_x emissions are calculated based on N₂O emissions multiplying
198 the factor of 0.21 (ibid). Also, Prudêncio Da Silva et al. (2014) stated that phosphate emissions

199 are related to the quantity of soil eroded, hence an average value of soil eroded in Brazil for maize
200 and soybean tillage system (i.e. 9 ton/ha per year) is used. The calculation method for phosphate
201 emissions follows the study conducted by Nemecek and Schnetzer (2011). Furthermore, the
202 amount of cassava stems consumed is 7000 stems/ha, which equals to 680 kg/ha (Jarvis et al.,
203 2005). Crop machines in the fields consume 21L of diesel per hectare (Pingmuanglek et al., 2017).
204 With net calorific value of 42.7 MJ/kg and density of 0.83 kg/L, the energy inputs for crop
205 machines are 744 MJ/ha. For the consumption of pesticide and herbicide in cassava production,
206 1 kg yield cassava roots require 0.000077 kg fungicide/insecticide and 0.00015 kg glyphosate
207 (Botero Agudelo et al., 2011). FAO (2013) stated that cassava can be cultivated in the areas where
208 the rainfall achieves 400 mm, although 1700 mm rainfall could maximize the yield. Due to the
209 moderate rainfall (100-1500 mm) in Brazil, no extra water is assumed to be consumed for cassava
210 growth in Brazilian rural areas in this study. The yield of raw cassava roots for 1-hectare land
211 reaches 22,500 kg (Pingmuanglek et al., 2017). Meanwhile, the land use change and embedded
212 emissions of infrastructure are excluded in this study, which is in line with literature (Cahyani et
213 al., 2019; Fantin et al., 2015; Fusi et al., 2016; Ingrao et al., 2015; Rana et al., 2016; Rehl et al.,
214 2012). CO₂ absorption by the crops was neglected in this study due to the agreement that almost
215 all carbon absorbed by crops will be released to the atmosphere within 1-2 years under static
216 condition (Williams et al., 2006).

217 Table. 2. Life cycle inventory of the WWEF system

Stage	Activity	Inputs/ Output	Unit	Business- as-usual scenario	Amount		Ref
					Improved scenario	Closed-loop scenario	
Cassava cultivating process	Organic fertilizers	Chicken manure (N)	kg/FU	9.64×10^{-3}	9.64×10^{-3}	4.82×10^{-3}	Provided by the industry
		Chicken manure (P)	kg/FU	8.87×10^{-3}	8.87×10^{-3}	4.43×10^{-3}	Provided by the industry
		Chicken manure (K)	kg/FU	2.74×10^{-3}	2.74×10^{-3}	1.37×10^{-3}	Provided by the industry
	Stems	Cassava stems	kg/FU	5.04×10^{-2}	5.04×10^{-2}	5.04×10^{-2}	Jarvis et al. (2005)
	Fuel use for crop machine	Diesel	MJ/FU	5.51×10^{-2}	5.51×10^{-2}	5.51×10^{-2}	Pingmuanglek et al. (2017)
	Pesticide	Fungicide - Insecticide	kg/FU	1.28×10^{-4}	1.28×10^{-4}	1.28×10^{-4}	Botero Agudelo et al. (2011)
			kg/FU	2.50×10^{-4}	2.50×10^{-4}	2.50×10^{-4}	Botero Agudelo et al. (2011)
	Herbicide Fertilizers' appliance	Ammonia (NH ₃)	kg/FU	1.76×10^{-3}	1.76×10^{-3}	8.78×10^{-4}	Prudêncio da Silva et al. (2014)
			kg/FU	1.82×10^{-4}	1.82×10^{-4}	9.09×10^{-5}	Prudêncio da Silva et al. (2014)
			kg/FU	3.82×10^{-5}	3.82×10^{-5}	1.91×10^{-5}	Prudêncio da Silva et al. (2014)
			kg/FU	1.48×10^{-3}	1.48×10^{-3}	7.41×10^{-4}	Prudêncio da Silva et al. (2014)
			kg/FU	2.69×10^{-4}	2.69×10^{-4}	2.61×10^{-4}	Nemecek and Schnetzer (2011) Prudêncio da Silva et al. (2014)
			kg/FU	-	-	1.11×10^{-4}	Yoshida et al. (2016)
			kg/FU	-	-	2.33×10^{-5}	Yoshida et al. (2016)

		NOx	kg/FU	-	-	1.07×10^{-7}	Prudêncio da Silva et al. (2014)
		Nitrate	kg/FU	-	-	4.57×10^0	Prudêncio da Silva et al. (2014)
Cassava starch and flour production	Process	water	kg/FU	4.57×10^0	4.57×10^0	4.57×10^0	Provided by the industry
		Electricity	kWh/FU	3.89×10^{-2}	-	-	Provided by the industry
	Cassava waste emissions	Heat	MJ/FU	5.08×10^{-1}	-	-	Pingmuanglek et al. (2017) Panichnumsin et al. (2010)
		Methane	kg/FU	8.67×10^{-2}	-	-	Scharff and Jacobs (2006) Tampio et al. (2016); Achi et al. (2020)
		N ₂ O	kg/FU	4.62×10^{-5}	-	-	Panichnumsin et al. (2010); Pardo et al. (2015); Achi et al. (2020)
		NH ₃	kg/FU	4.41×10^{-4}	-	-	Panichnumsin et al. (2010); Pardo et al. (2015); Achi et al. (2020)
		Nitrate	kg/FU	9.58×10^{-6}	-	-	Obueh and Odesiri-Eruteyan (2016)
Phosphate	kg/FU	2.36×10^{-6}	-	-	Obueh and Odesiri-Eruteyan (2016)		
AD process	Biogas leakage	CO ₂	kg/FU	-	9.10×10^{-4}	9.10×10^{-4}	Evangelisti et al. (2014); Tampio et al. (2016)
		Methane (CH ₄)	kg/FU	-	5.02×10^{-4}	5.02×10^{-4}	Evangelisti et al. (2014); Tampio et al. (2016)
	Digestate storage emissions	Methane (CH ₄)	kg/FU	-	2.62×10^{-3}	-	Panichnumsin et al. (2010); Styles et al. (2018)

		NH3	kg/FU	-	1.32x10 ⁻⁷	-	Panichnumsin et al. (2010); Styles et al., (2018)
CHP process	CHP operation	CO	kg/FU	-	1.50x10 ⁻⁴	1.50x10 ⁻⁴	Evangelisti et al. (2014)
		NOx	kg/FU	-	1.94x10 ⁻⁴	1.94x10 ⁻⁴	Evangelisti et al. (2014)
		CH4	kg/FU	-	4.23x10 ⁻⁴	4.23x10 ⁻⁴	Evangelisti et al. (2014)
		NMVOC	kg/FU	-	1.37x10 ⁻⁴	1.37x10 ⁻⁴	Evangelisti et al. (2014)

218

219 In the cassava starch and flour process, the total processed amount of cassava roots reaches
220 9.12ton/day based on the local industry. To obtain cassava products, the cultivated cassava roots
221 from the farmlands are washed, two-step peeled, grinded and finally processed and heated to
222 starch and flour. The local industry also states that 60% of the cassava roots can be processed into
223 cassava products (starch and flour), and the whole process consumes 2.74 kg of water (from a
224 deep well) and 0.023 kWh electricity for processing 1 kg cassava roots. The heat consumed for
225 this process is 0.3 MJ/kg cassava roots (Pingmuanglek et al., 2017). For energy consumption, the
226 business-as-usual scenario obtains electricity from the national grid and heat from wood stove
227 while in the other two scenarios energy is provided by CHP plant integrated in the system.
228 Furthermore, the business-as-usual scenario directly landfills cassava waste on the farmlands. The
229 emissions from the landfilling cassava waste include nitrate, phosphate, methane (CH₄), N₂O and
230 NH₃. According to Obueh and Odesiri-Eruteyan (2016), emission factors of nitrate and phosphate
231 for fresh cassava waste are estimated as 1.83×10^{-6} kg/kg and 4.50×10^{-7} kg/kg, respectively.
232 Additionally, methane (CH₄), N₂O and NH₃ emissions are estimated based on literature (Achi et
233 al., 2020; Panichnumsin et al., 2010; Pardo et al., 2015; Scharff and Jacobs, 2006; Tabesh et al.,
234 2019; Tampio et al., 2016). CO₂ emissions from landfilling organic waste is considered as
235 biogenic carbon content, which is a part of the natural atmospheric cycle, hence it is not
236 considered as a GHG emission (Kong et al., 2012), For that, CO₂ emissions caused by organic
237 waste in landfills are excluded in this study.

238 The AD process is adopted for the improved scenario and closed-loop scenario. This process
239 consumes electricity (3.5% of energy outputs) and heat (22% of energy outputs) for biogas

240 generation (Kimming et al., 2011). Energy inputs are supplied by the CHP plant thus no external
241 energy sources are required. The yield biogas from AD plants is estimated based on the features
242 of cassava pulp, wastewater and biogas. The total solids (TS) and the volatile solids (VS) of
243 cassava pulp is 0.305 kg/kg and 984 g/kg, respectively, while cassava wastewater's TS and VS
244 are 17.8g/kg and 97.2%, respectively. The yield rate of biogas from cassava pulp and wastewater
245 is 0.208 L/g VS (Panichnumsin et al., 2010). Furthermore, due to data availability, this study
246 adopts general data of the net calorific value for biogas with 23 MJ/Nm³ (Evangelisti et al., 2014).
247 The biogas leakages are evaluated, letting out 2% of produced biogas (ibid), while the
248 characterization of biogas is 60% methane and 40% CO₂ (Tampio et al., 2016). The outputs of
249 digestate are calculated based on mass balance, i.e. the total mass input for the biogas process
250 should be equal to the mass of outputs. The digestate is assumed to be stored in the improved
251 scenario while directly applied for cassava growth in the closed-loop scenario. The emissions
252 from storing digestate include methane (CH₄) and ammonia (NH₃), while N₂O emissions from the
253 storage are negligible. The calculation method for storage emissions follows Styles et al. (2018).
254 The closed-loop scenario directly applies digestate to the farmland, emissions of which are
255 ammonia (NH₃), N₂O NO_x and nitrate. The average emission factors for ammonia (NH₃) and N₂O
256 are, respectively, 0.016 kg/ kg N_{added} and 0.023 kg/ kg N_{added} (Yoshida et al., 2016). NO_x and
257 nitrate emissions follow the calculation rules of emissions from fertilizers' applications
258 (Prudêncio da Silva et al., 2014).

259 The energy process (CHP) is also employed for both the improved and WWEF closed-loop
260 scenarios. Energy consumption in this process requires electricity for the operation of CHP plants

261 with 4.5% of generated energy from CHP plants (Mohammadi et al., 2019). The emissions from
 262 CHP plants include CO, NO_x, CH₄ and NWVOC (Evangelisti et al., 2014). The electricity and
 263 heat generation from CHP plants are determined by the efficiency of the plants, i.e. 32% for
 264 electricity and 50% for heat (Patterson et al., 2011). The total heat and electricity generated from
 265 the CHP are calculated as 0.65 MJ/FU heat and 0.12 kWh/FU electricity, respectively.

266 **2.4. Impact categories and factors**

267 The impact categories, including global warming potential (GWP), cumulative energy
 268 demand (CED), freshwater eutrophication potential (FEP), terrestrial acidification potential (TAP)
 269 and water depletion potential (WDP) are selected based on the literature review (Table 1) and
 270 their relevance to the WWEF system. The characterization factors are collected for inputs and
 271 outputs of the system for each scenario (see Table A 2). These factors are sourced from the
 272 Ecoinvent v3.5 (Goedkoop et al., 2009) and the ReCiPe v1.13 (Wernet et al., 2016).

273 **2.5. Sensitivity ratio (SR)**

274 To assess the robustness of results in this study, sensitivity analysis is conducted. The
 275 sensitivity ratio (SR) is adopted to measure the sensitivity of parameters, which is calculated
 276 through equation 1.

$$277 \quad SR = \frac{\frac{\Delta Result}{Initial\ result}}{\frac{\Delta Parameter}{Initial\ parameter}} \text{-----}(1)$$

278 $\frac{\Delta Result}{Initial\ result}$ and $\frac{\Delta Parameter}{Initial\ parameter}$ represent the relative change of results and parameters.

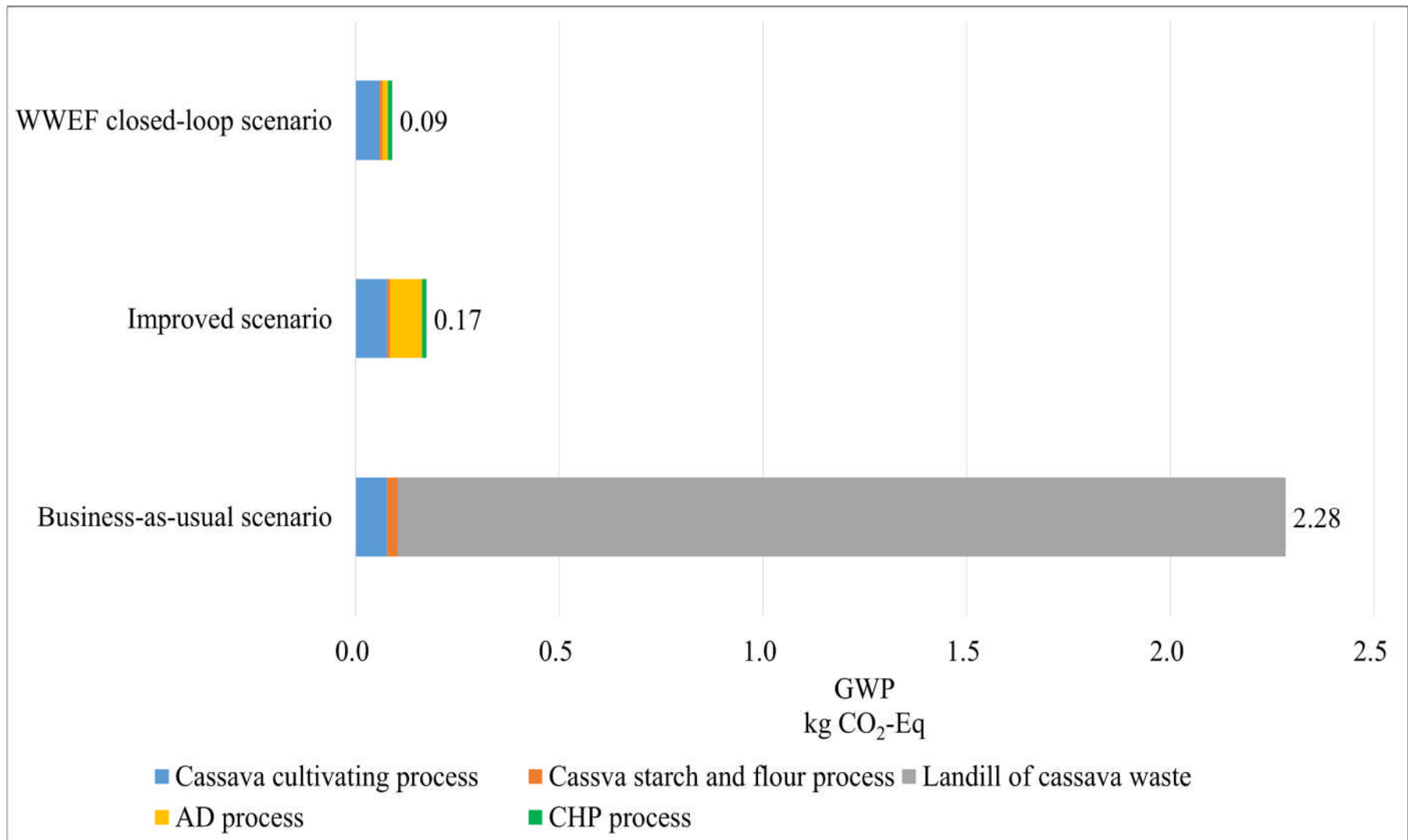
279 The SR shows the relative changes of results alongside the changes of parameters. This study
 280 conducts sensitivity analysis for parameters that contribute over 10% of impacts for selected
 281 impact categories in all three scenarios, supporting the robustness of the results.

282 **3. Results and discussion**

283 **3.1. Global Warming Potential**

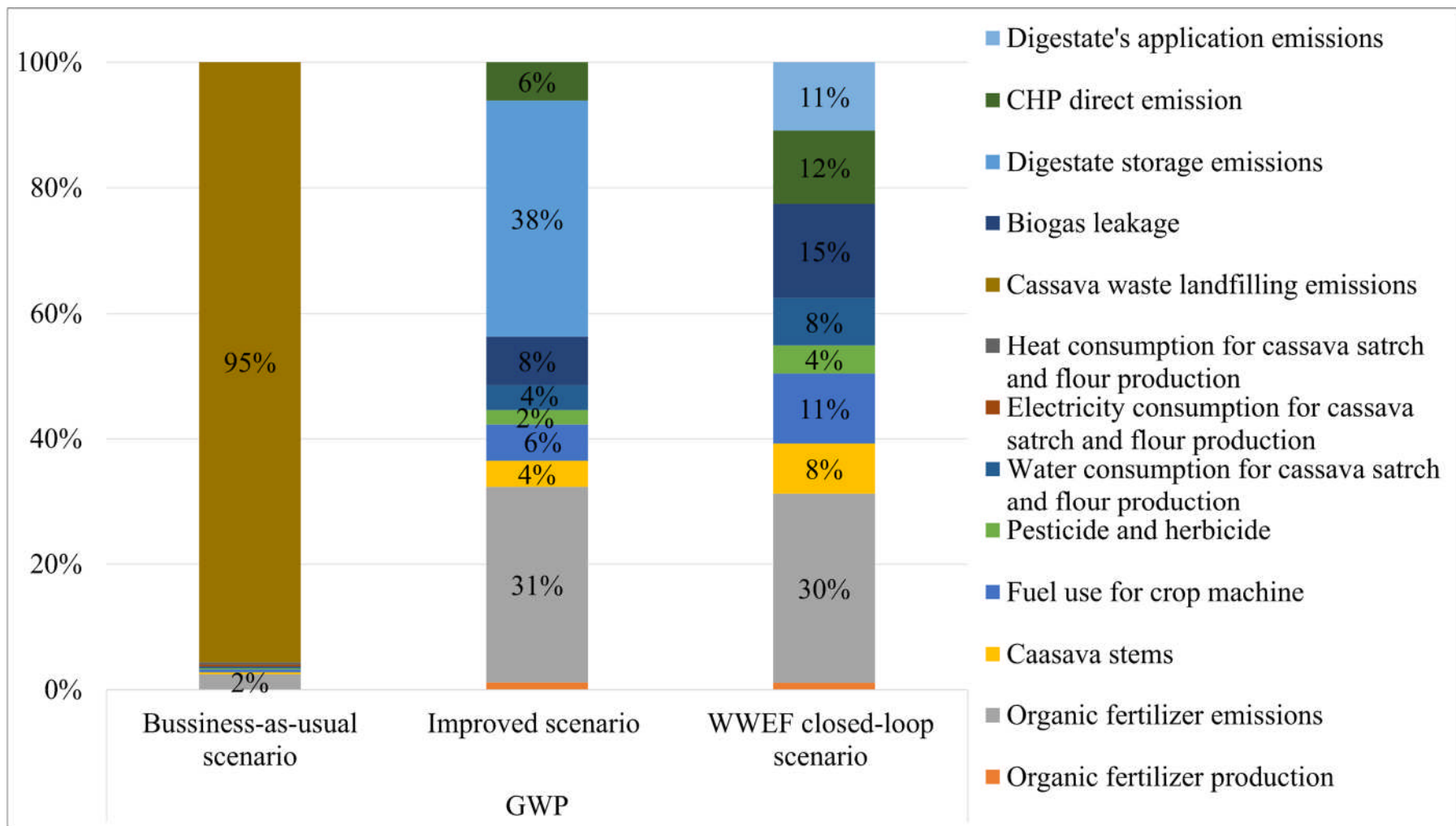
284 Fig. 2a presents the total global warming potential (GWP) impacts of the three scenarios,
285 demonstrating that the WWEF closed-loop scenario has the best environmental performance
286 while the business-as-usual scenario has the worst. The landfill of cassava waste is the major
287 impact contributor (95% of the total) for the business-as-usual scenario. The cassava cultivating
288 process and AD process contribute 90% in total of the GHG emissions in the improved scenario.
289 In the closed-loop scenario, the cassava cultivating process dominates the GHG emissions,
290 leading to 66%, while other processes such as biogas process emits maximum 15% of the total
291 GHG emissions. Comparing to the business-as-usual and improved scenarios, the WWEF closed-
292 loop scenario saves GHG emissions by 96% and 48%. The improved scenario emits only 8% of
293 GHG emissions of business-as-usual scenario. Fig. 2b illustrates contributions of the inputs and
294 outputs from each process in the three scenarios for the GWP impacts. For the business-as-usual
295 scenario, methane (CH₄) emissions from landfilling cassava waste are the main cause for climate
296 change impacts (95% of the total), while organic fertilizers' application, as a second contributor,
297 emit 2% of the total. With different feedstocks for AD plants, e.g., domestic sewage sludge,
298 existing studies indicated similar findings of contributions of methane emissions in sludge
299 landfilling or application (Cherubini et al., 2009; Wang et al., 2019). Furthermore, emissions from
300 organic fertilizers' application cause around 70% and 50% GHG emissions for cassava cultivating
301 process, which is in line with Lansche et al. (2020). These emissions also lead to around 30% of
302 total emissions for both improved and closed-loop scenarios. Additionally, emissions from

303 digestate storage in the improved scenario leads to around 38% of GWP impacts, while other
304 inputs and emissions' contributions are negligible (up to 6%). Similarly, other inputs and
305 emissions from fertilizers' application cause maximum 15% of GHG emissions in the closed-loop
306 scenario. Therefore, as shown in Fig. 2b, adopting AD and CHP plant shows environmental
307 advantages for the GWP impact category, which is in accordance with Lansche et al. (2020) for
308 cassava waste.



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2 a)



311
 312 2 b)
 313 Fig. 2. a) contributions from stages and b) contributions from inputs and outputs for Global Warming Potential (GWP) for each scenario.

314 Based on functional unit (FU), i.e. generating 1 kg cassava product (starch/flour), Lansche
315 et al. (2020) show GWP value of 1.02 kg CO₂-Eq/kg cassava starch produced for a Malaysia case
316 study with the use of cassava waste for power generation. This is higher than the results of the
317 WWEF closed-loop scenario with 0.09 kg CO₂-Eq/kg cassava starch/flour produced. The reason
318 for this could be the use of different fertilizers, i.e. mineral and organic fertilizers.

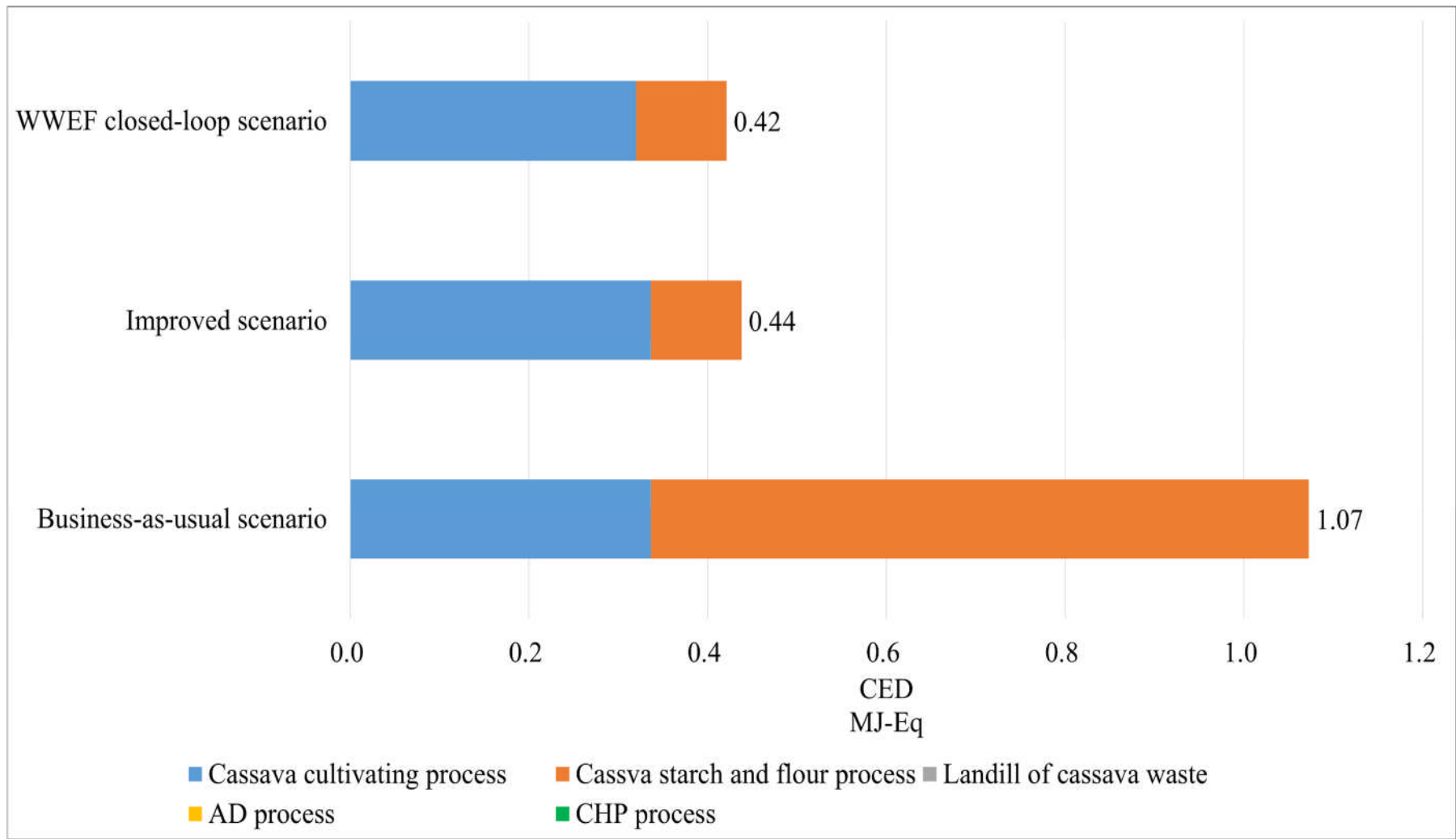
319 Based on the electricity generation in the energy process, the GHG emissions of the closed-
320 loop scenario are calculated as 0.30 kg CO₂-Eq/kWh. Studies with similar results are found in
321 existing literature (Fantin et al., 2015; Fusi et al., 2016; Rana et al., 2016; Rehl et al., 2012), which
322 cite GHG emissions ranging from 0.209 to 0.408 kg CO₂-Eq/kWh from various feedstocks such
323 as maize and animal slurry. This shows that the potential of GHG-emission contribution for
324 generating electricity from cassava waste is comparable to other feedstocks. Furthermore,
325 negative GHG emissions per kWh electricity in some studies are observed (Fusi et al., 2016; Lijó
326 et al., 2014; Van Stappen et al., 2016), and this could be because these studies took the
327 consequential LCA methods and created credits for electricity and other co-products. However,
328 with consequential LCA, the GHG emissions can be overestimated, especially when it comes to
329 bioenergy generation (Tsalidis and Korevaar, 2020).

330 **3.2. Cumulative Energy Demand**

331 The results of the three scenarios for the cumulative energy demand (CED) are presented in
332 Fig. 3, illustrating that the WWEF closed-loop scenario emits the least CED impacts, followed by
333 the improved and business-as-usual scenarios. With the recovery energy, the AD and CHP
334 processes only generate air emissions while no energy and materials are consumed. Thus, these

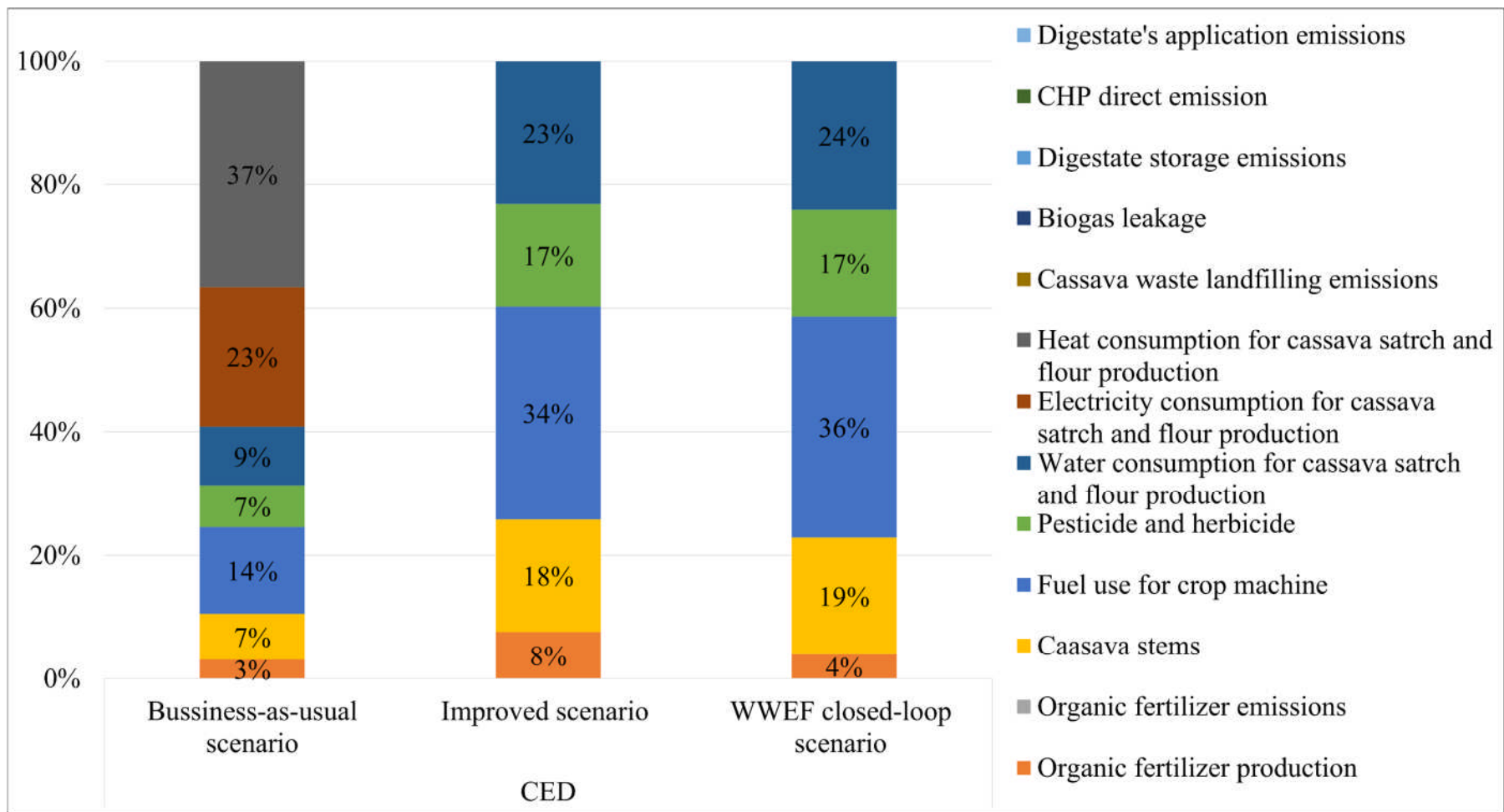
335 two processes have no contributions for the CED impacts. The cassava product (starch and flour)
336 process in the business-as-usual scenario has contributed 69% for the CED impacts. However, for
337 the improved and WWEF closed-loop scenarios, the cassava cultivating process contributes
338 approximately 80% of the CED impacts. As it can be seen from Fig. 3b, which presents the
339 proportion of CED impacts from inputs and outputs, in business-as-usual scenario, energy
340 consumption (electricity and heat) contributes to the majority of the CED impacts with 60% of
341 the total impacts. And this is the cause for the dominance of the cassava starch and flour process
342 for the CED impacts. However, with energy recovery, the improved business-as-usual and
343 WWEF closed-loop scenarios offset the impacts from energy consumption with 59% and 61%
344 reduction, respectively. For both improved and closed-loop scenarios, water consumption for
345 cassava starch and flour process, fuel use for crop machine and pesticide and herbicide application
346 totally contribute to around 80% of the CED impacts. Although the direct application of digestate
347 in the closed-loop scenario reduces the amount of organic fertilizer used, the reduction of the CED
348 impacts is limited, with 4% impact mitigations compared to the improved scenario. For the
349 generation of 1 kg cassava starch, Lansche et al. (2020) show higher CED impacts for Malaysia
350 case with 9.48 MJ-Eq/kg cassava starch produced compared to 0.42 MJ-Eq/kg in this study. This
351 is due to the large amount of power required to recover nitrogen and phosphate in their study.
352 Same as GWP, the CED impacts of the closed-loop scenario are calculated as 1.4 MJ-Eq/kWh
353 power generated. This shows significant improvement compared to the electricity from the
354 national grid in Brazil (6.23 MJ-Eq/kWh) (Wernet et al., 2016). Although Shimako et al. (2016)
355 investigated different feedstocks and regions, they stated that electricity from AD and CHP

356 systems had better performance than the national grid electricity for CED impacts.



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3 a)



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3 b)
 Fig. 3. a) contributions from stages and b) contributions from inputs and outputs for Cumulative Energy Demand (CED).

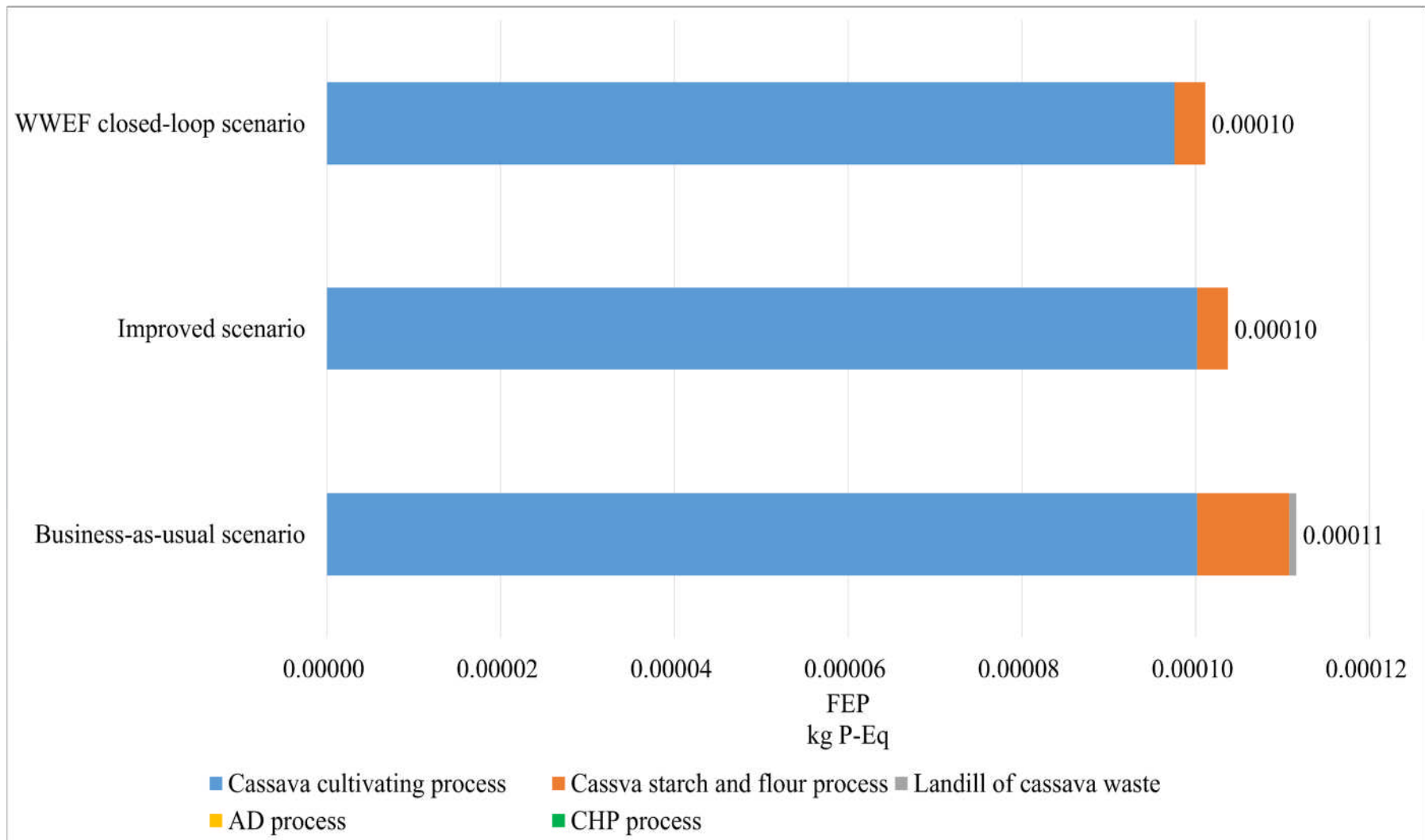
362 **3.3. Freshwater eutrophication**

363 For freshwater eutrophication (FEP) impacts, the general results of total P-Eq emissions for
364 the three scenarios are similar to the previous two impact categories, i.e. the business-as-usual
365 scenario is the worst one with highest FEP impacts, followed by the improved and closed-loop
366 scenarios (see Fig. 4). The cassava cultivating process results in 90% of the FEP impacts for the
367 business-as-usual scenario. In the improved and WWEF closed-loop scenarios, the emissions
368 from AD and CHP plant have no effects on FEP impacts. Therefore, only the cassava cultivation
369 and cassava starch and flour process emit P-Eq emissions. Both processes in these two scenarios
370 contribute to the same percentage of P-Eq emissions, i.e. 97% from the cassava cultivating process
371 and 3% from the cassava starch and flour process. Compared to the business-as-usual and the
372 improved scenarios, the WWEF closed-loop scenario reduces P-Eq emissions by 9% and 3%,
373 respectively. Fig. 4b demonstrates the contributions from each input and output for all three
374 scenarios. The impacts from fertilizers' emissions dominate the FEP impacts in all three scenarios
375 with contribution of around 80% of the total P-Eq emissions. Pesticide and herbicide, as the
376 second contributor, contributes to approximately 5% of emissions in all three scenarios. The
377 phosphate emissions from fertilizers' application are the major contributor, which is in line with
378 the findings from Fantin et al. (2015). Meanwhile, in this study the phosphate emissions are
379 strongly related to the quantity of soil erosion in Brazil, which is 9 ton/ha per year for all three
380 scenarios. This is the reason why similar FEP impacts are emitted by all three scenarios. Although
381 there are different feedstocks, Pacetti et al. (2015) stated that cultivating stage is the main
382 contributor for FEP impacts with around 95% in an AD case. The improved scenario recovers

383 theenergy from the system, but energy consumption contributes to insignificant emissions for the
384 FEP impacts, i.e. around 7% of the total emissions in the business-as-usual scenario.

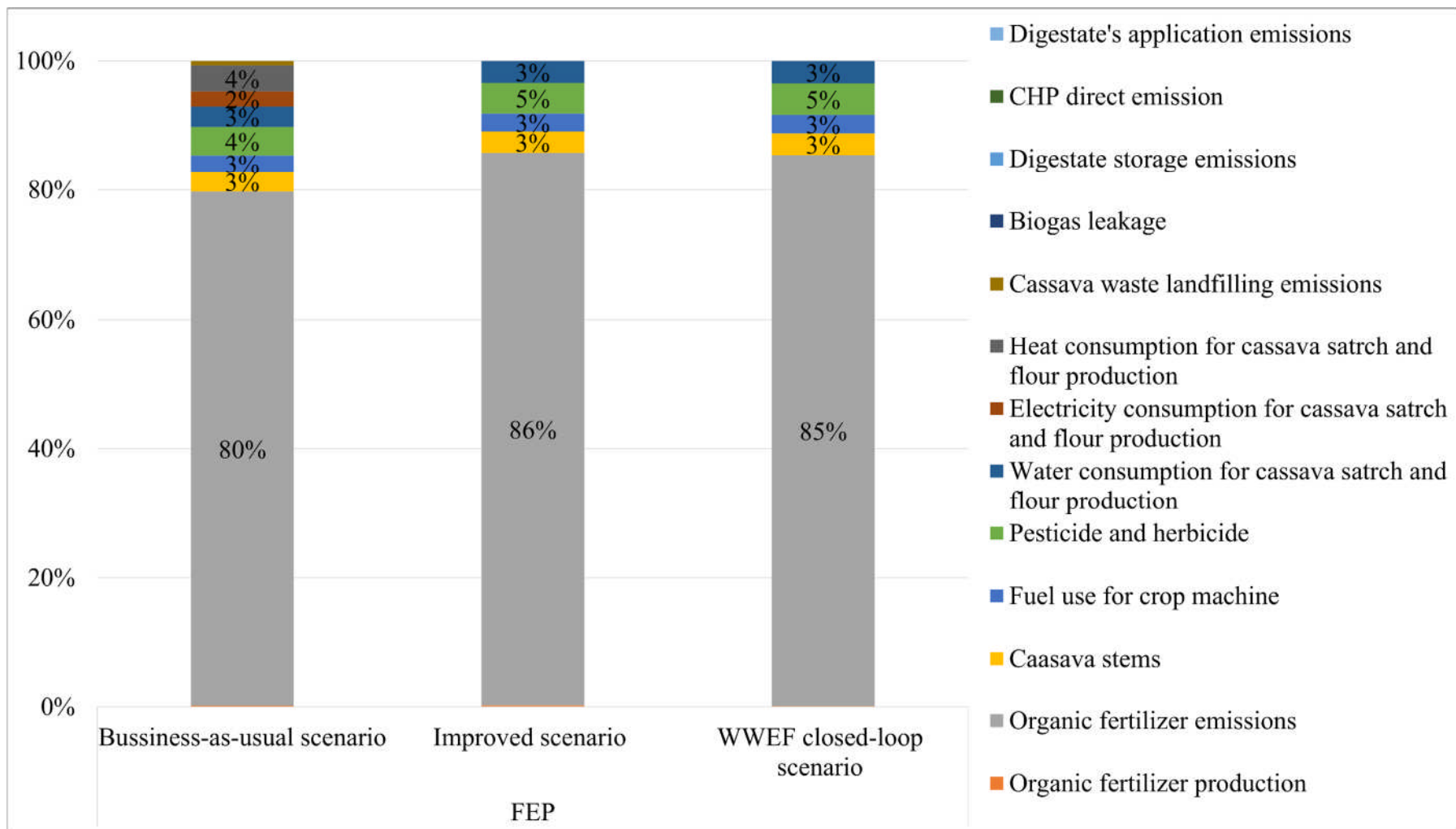
385 Similar to the previous impact categories, the results of FEP in this study are transformed
386 into per kWh electricity generated in the WWEF system, i.e. 3.39×10^{-4} kg P-Eq/kWh power for
387 the closed-loop scenario. Similar results are found in Pacetti et al. (2015), although different
388 feedstocks for AD units were assessed. Nevertheless, the consideration of credits from co-
389 products based on consequential LCA also led to negative value of FEP impacts in the literature
390 (Bacenetti and Fiala, 2015).

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4 a)



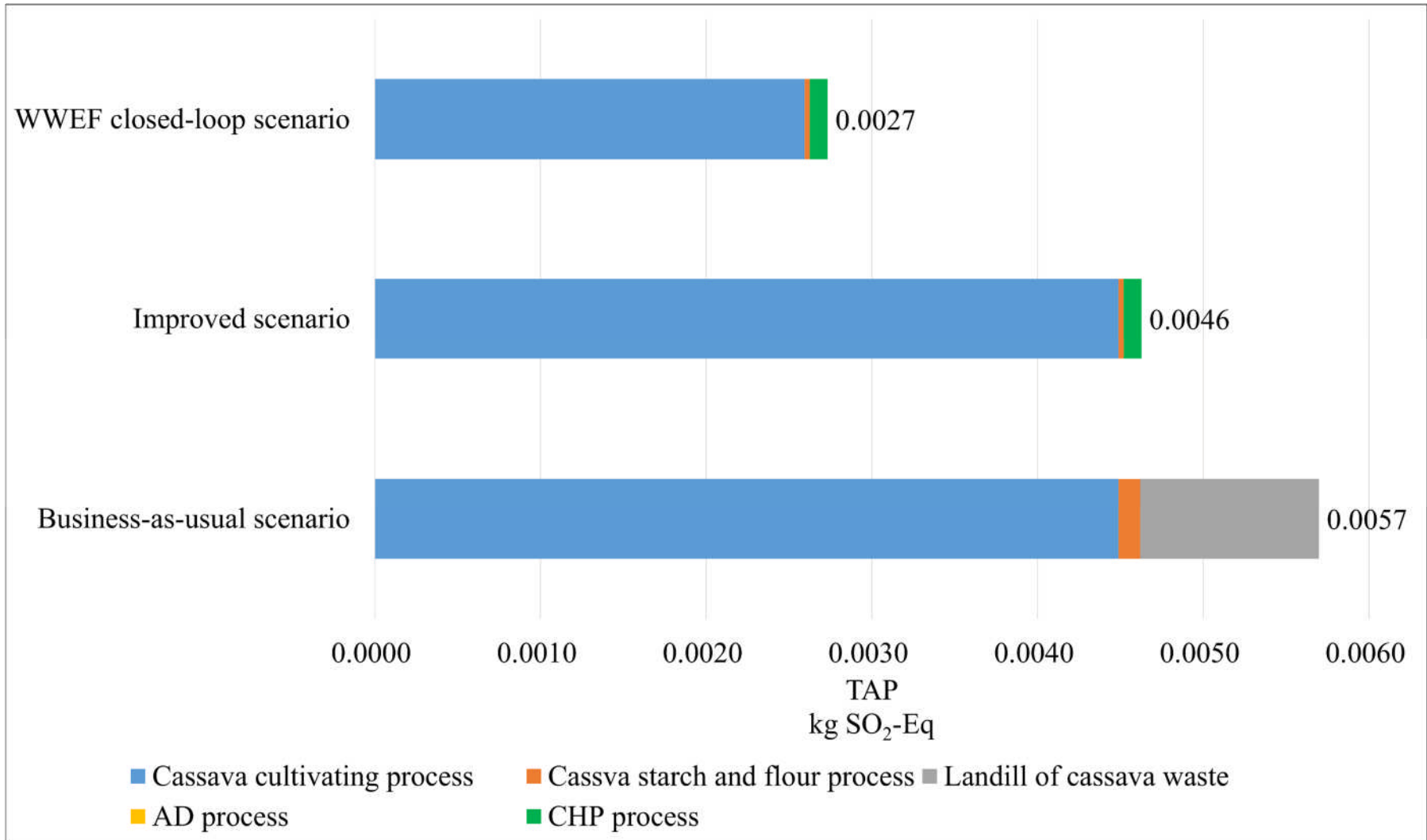
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Fig. 4. a) contributions from stages and b) contributions from inputs and outputs for Freshwater eutrophication (FEP).

397 **3.4. Terrestrial acidification**

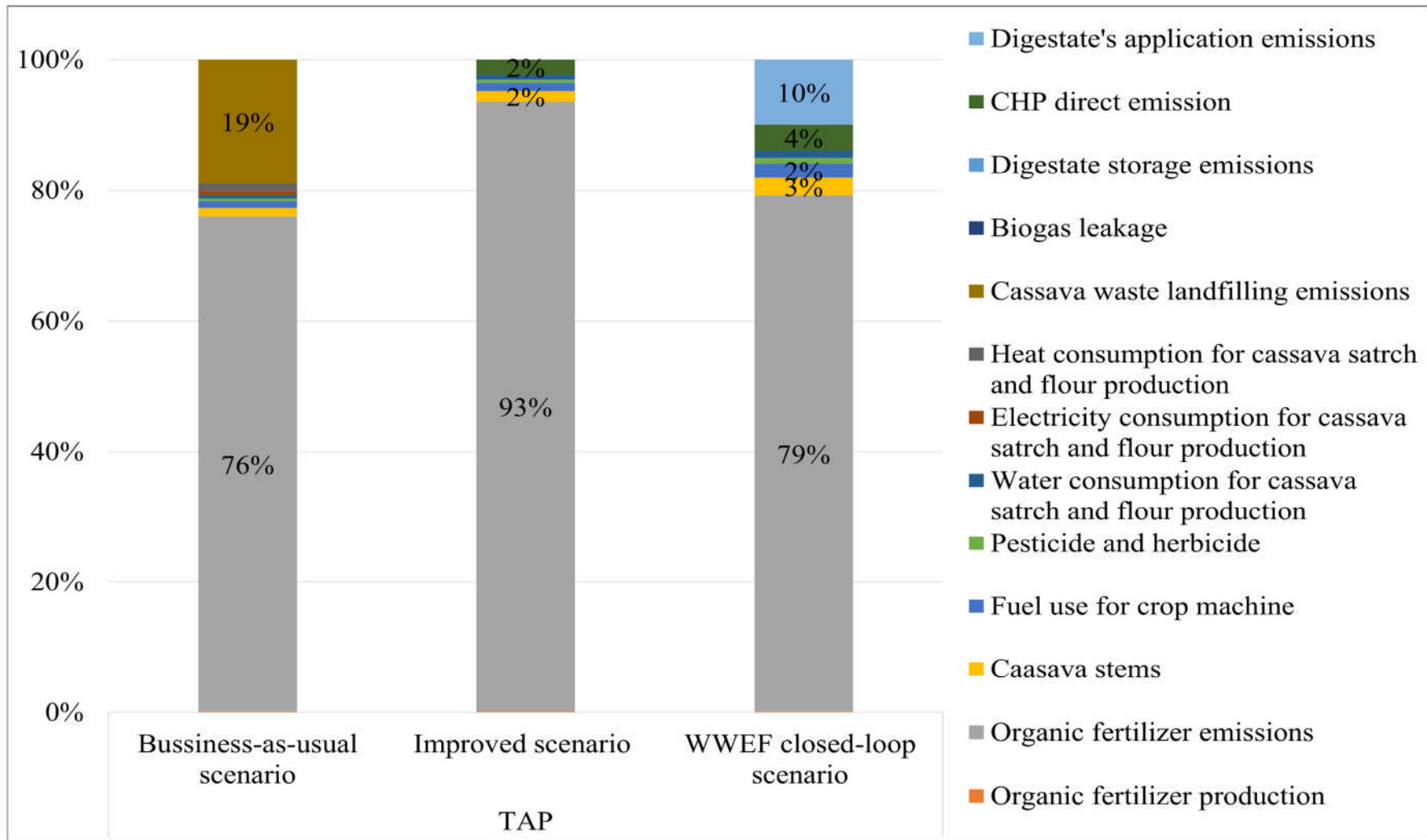
398 In Fig. 5, the WWEF closed-loop scenario is still the best scenario that emits the lowest value
399 of SO₂-Eq emissions. The reduction of terrestrial acidification potential (TAP) impacts by the
400 closed-loop scenario is 57% and 47% compared to the business-as-usual and improved scenarios,
401 respectively. The cassava cultivating process and landfill of cassava waste contribute,
402 respectively, to 79% and 19% of TAP impacts for the business-as-usual scenario. As it can be
403 seen from Fig. 5b, in the business-as-usual scenario, the TAP impacts from emissions of organic
404 fertilizers are 76% of the total, while emissions from landfilling of cassava waste contributes
405 about 19% of TAP impacts. In the improved scenario, the cassava cultivating process causes the
406 most significant TAP impacts with 93% of total impacts, followed by the CHP process (2%). In
407 the closed-loop scenario, the cassava cultivating process and CHP process provide around 89%
408 of the TAP impacts while the cassava cultivating process contributes 79% of the total emissions.
409 Ammonia (NH₃) emissions from organic fertilizers' application are the major cause of the TAP
410 impacts in all three scenarios (75%, 93% and 79% in the business-as-usual, improved and closed-
411 loop scenarios, respectively), while NH₃ emissions from landfilling cassava waste (19%) and
412 digestate application (10%) are the second contributors for the business-as-usual and closed-loop
413 scenarios, respectively. Similar results are found in the study conducted by Fantin et al. (2015).
414 The importance of NH₃ emissions to atmosphere for the TAP impacts has been acknowledged by
415 Bacenetti et al. (2016) and Fantin et al. (2015). Due to the adoption of AD and CHP plant, the
416 improved and closed-loop scenarios reduce the TAP impacts compared to the business-as-usual
417 scenario by avoiding the landfilling of cassava waste.

418 Based on 1 kWh electricity generation, the TAP impacts are transformed into 9.17×10^{-3} kg
419 SO₂-Eq for the closed-loop scenario. Existing literature shows similar results, ranging from
420 2.60×10^{-3} to 5.50×10^{-3} kg SO₂-Eq/ kWh power generated (Fusi et al., 2016). However, co-products
421 contribute to credits (i.e. avoided burden) in some LCA studies, leading to a negative value of
422 total emissions (Bacchetti et al., 2016; Pacetti et al., 2015)



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5 a)



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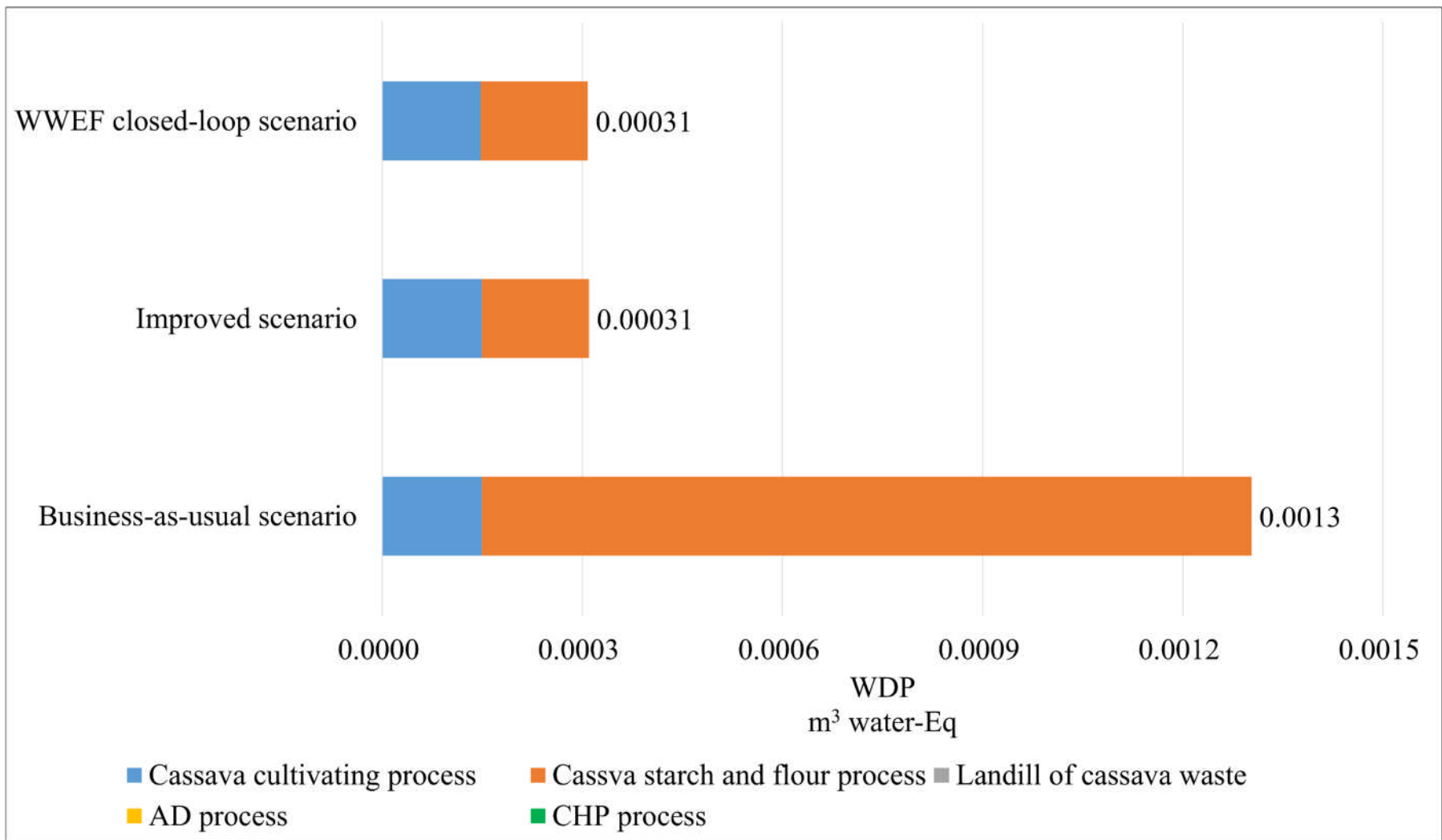
Fig. 5. a) contributions from stages and b) contributions from inputs and outputs for Terrestrial acidification (TAP).

428 **3.5. Water depletion**

429 Compared to the business-as-usual scenario, both the improved and WWEF closed-loop
430 scenarios reduced around 76% of impacts for water depletion potential (WDP). There is
431 insignificant difference between the improved and the WWEF closed-loop scenarios, see Fig. 6.
432 Among all three scenarios, AD and CHP processes have no contribution to the WDP impacts.
433 The cassava product (starch/flour) process is the main WDP impacts emitter in the business-as-
434 usual scenario (89% of the total), while in the other two scenarios cassava cultivating process
435 contributes to similar impacts from the cassava product process (around 50% for each). As shown
436 in Fig. 6b, electricity consumption from the national grid contributes 70% of the total WDP
437 impacts for the business-as-usual scenario due to high contributions from hydro electricity
438 production for electricity mix in Brazil. With the use of recovered electricity and avoidance of
439 electricity use from national grid, water depletion impacts are avoided. Meanwhile, water
440 consumption and pesticide and herbicide respectively provide around 10% of the total WDP
441 impacts for the business-as-usual scenario. With energy recovery in both improved and closed-
442 loop scenarios, water consumption and pesticide and herbicide production dominate the WDP
443 emissions with around 82% of the total emissions. Similar to CED, the energy recovery supports
444 the improved and closed-loop scenarios to emit less impacts than the business-as-usual scenario.
445 Meanwhile, insignificant amount of the WDP impacts is saved by nutrient recovery in the closed-
446 loop scenario.

447 When compared to the electricity from the national grid (0.023 m³ water-Eq/kWh) (Wernet
448 et al., 2016), the closed-loop scenario presents a better performance (0.001 m³ water-Eq/kWh).

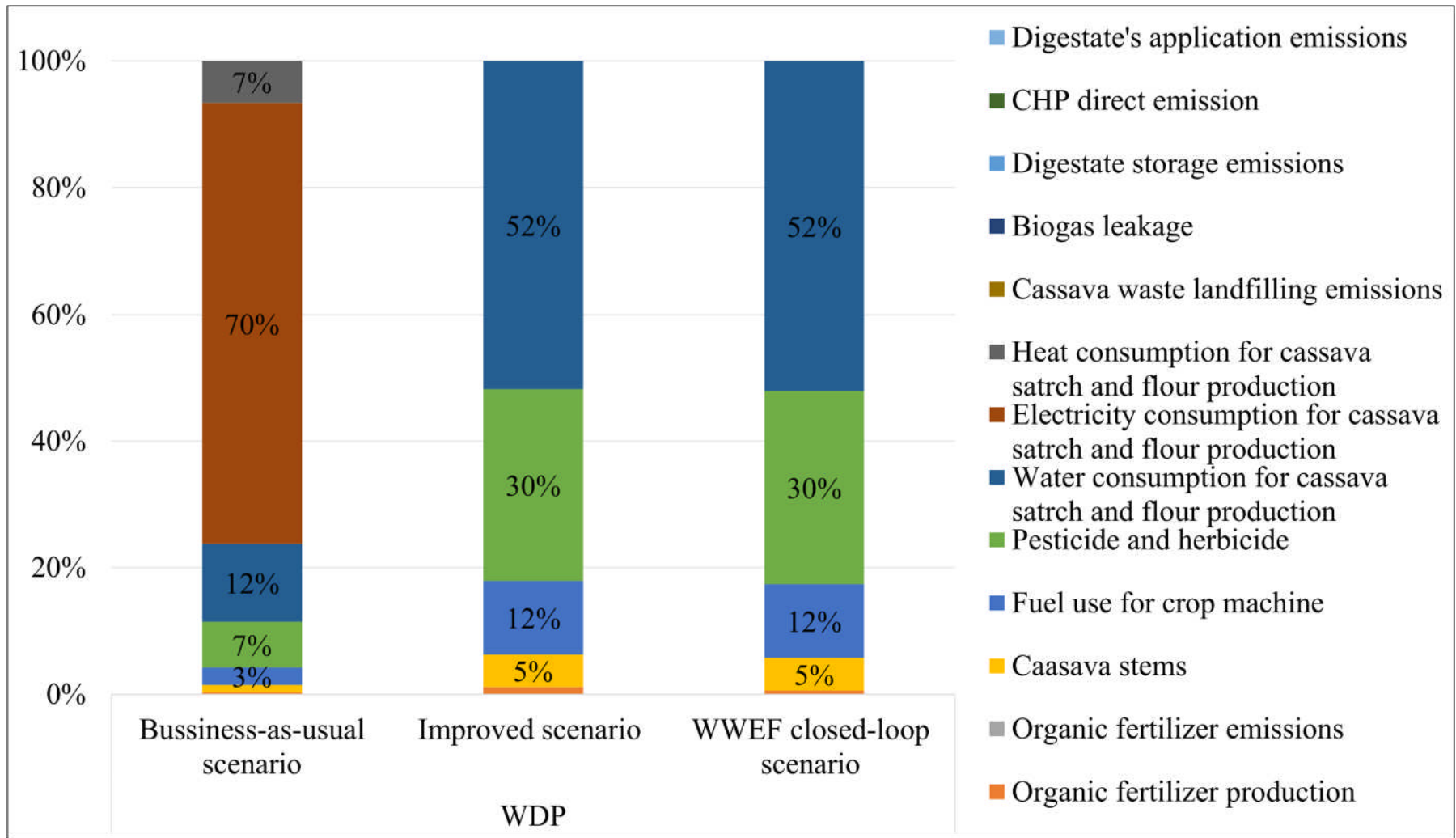
449 Hence, further use of power from the WwEF system would mitigate the WDP impacts, which
450 can also be observed from the comparison between the business-as-usual scenario and the other
451 two scenarios, i.e. energy recovery avoids WDP impacts. With irrigation for feedstock cultivation,
452 Pacetti et al. (2015) presented higher WDP impacts for electricity generation from AD units,
453 ranging from 0.025 to 0.15 m³ water-Eq/kWh. However, negative values for WDP impacts are
454 also presented due to credits created by co-products (Slorach et al., 2019).



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6 a)



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Fig. 6. a) contributions from stages and b) contributions from inputs and outputs for Water depletion (WDP).

460 **3.6. Sensitivity analysis**

461 This study conducts the sensitivity analysis of the parameters that cause over 10% of
462 environmental impacts for the five impact categories above. All three scenarios are assessed under
463 the sensitivity analysis to identify the robustness of the results. As shown previously, for the
464 business-as-usual scenario, the methane (CH₄) emissions from the landfilling cassava waste are
465 the major contributor for the GWP impacts, while energy consumption (electricity and heat)
466 strongly contributes to the CED and WDP impacts. Ammonia (NH₃) emissions from the organic
467 fertilizers' application and landfilling cassava waste, and phosphate emissions from the organic
468 fertilizer's application are identified as environmental hotspots for the TAP and FEP impacts in
469 the business-as-usual scenario. Meanwhile, water consumption for cassava starch and flour
470 process and fuel use for crop machines also provide over 10% of emissions for the WDP and CED
471 impacts, hence they are included in the analysis. For the improved and closed-loop scenarios, N₂O
472 emissions from fertilizers' application are environmental hotspot for the GWP impacts, while
473 methane (CH₄) emissions from digestate storage also contribute significant GHG emissions in
474 the improved scenario. Meanwhile, fuel use for crop machines, biogas leakage and CHP plant
475 emissions also provide around 12% of the GWP impacts in the closed-loop scenario. Furthermore,
476 cassava stems, pesticide and herbicide consumption, fuel use for crop machine and water
477 consumption are key parameters for the CED impacts in both improved and closed-loop scenarios.
478 Similar to the business-as-usual scenario, phosphate emissions from cassava cultivating process
479 are the biggest environmental hotspots for the FEP impacts as described above in both improved
480 and closed-loop scenarios. Ammonia (NH₃) emissions from fertilizers' application are significant

481 for the TAP impacts in both scenarios while emissions from digestate application contribute
482 around 10% of the TAP impacts in the closed-loop scenario. Furthermore, the major WDP impact
483 contributors in both improved and closed-loop scenarios are water consumption for cassava starch
484 and flour process, fuel use for crop machines and pesticide and herbicide use. In this study, the
485 sensitivity analysis assumes a 20% decrease of these inputs or emissions to identify the robustness
486 of the results.

487 Table. 3 shows the results of the sensitivity analysis for the selected parameters. In business-
488 as-usual scenario, methane emissions from cassava waste (0.95), heat consumptions (0.37),
489 phosphate emissions (0.80), ammonia emissions from fertilizers' application (0.75) and electricity
490 consumptions (0.70) are, respectively, the most sensitive for the GWP, CED, FEP, TAP and WDP
491 impact categories. Meanwhile, fuel use for crop machines and electricity consumption are
492 relatively sensitive for the CED impacts (0.14 and 0.23, respectively) while ammonia emissions
493 from landfilling cassava waste (0.19) and water consumption (0.12) also affect the TAP and WDP
494 impacts. In the improved scenario, N₂O emissions from fertilizers' application and methane (CH₄)
495 emissions from digestate storage are sensitive for the GWP impacts with the ratio of over 0.30,
496 while fuel use for crop machine, cassava stems, water consumption and pesticide and herbicide
497 use are considered sensitive for the CED impacts. Meanwhile, phosphate emissions and ammonia
498 emissions from fertilizers' application are most sensitive for the FEP and TAP impacts in the
499 improved scenario. For WDP, fuel use for crop machine, water consumption, and pesticide and
500 herbicide are strongly sensitive parameters. Afterwards, similarly phosphate emissions and
501 ammonia emissions from fertilizers' application are the most sensitive parameters for the FEP

502 and TAP impacts in the WWEF closed-loop scenario, while 0.10 of sensitivity ratio are observed
503 for digestate application emissions for TAP. Fuel use for crop machine, water consumption and
504 pesticide and herbicide are sensitive to WDP and CED, while cassava stems are also considered
505 a sensitive parameter for CED with the ratio of 0.19. For the GWP impacts in the closed-loop
506 scenario, N₂O emissions from fertilizers' application are the most sensitive (0.30), followed by
507 biogas leakage (0.15), CHP plant emissions (0.12), fuel use for crop machine and emissions from
508 digestate application (0.11 for each). Therefore, the sensitivity analysis demonstrates the
509 robustness of the results from this study.

510 Table. 3. Sensitivity analysis for selected parameters.

Scenario	Sensitivity parameter	Sensitivity ratio				
		GWP	CED	FEP	TAP	WDP
Business-as-usual scenario	Methane emissions from cassava waste -20%	0.95	N	N	N	N
	Fuel use for crop machine -20%	N	0.14	0.03	0.01	0.03
	Heat consumption for cassava starch and flour process -20%	N	0.37	0.04	0.01	0.07
	Electricity consumption for cassava starch and flour process -20%	N	0.23	0.02	0.01	0.70
	Phosphate leaching from organic fertilizers' application -20%	N	N	0.80	N	N
	Ammonia (NH ₃) emissions from organic fertilizers' application -20%	N	N	N	0.75	N
	Ammonia (NH ₃) emissions from landfilling cassava waste -20%	N	N	N	0.19	N
Improved scenario	Water consumption for cassava starch and flour process -20%	N	0.09	0.03	0.01	0.12
	N ₂ O emissions from fertilizers' application-20%	0.31	N	N	N	N
	Methane (CH ₄) emissions from digestate storage -20%	0.38	N	N	N	N
	Cassava stems -20%	0.04	0.18	0.03	0.02	0.05
	Fuel use for crop machine -20%	0.06	0.34	0.03	0.01	0.12
	Water consumption for cassava starch and flour process -20%	0.04	0.23	0.03	0.01	0.52
	Phosphate leaching from organic fertilizers' application -20%	N	N	0.86	N	N
WWEF closed-loop scenario	Ammonia (NH ₃) emissions from organic fertilizers' application -20%	N	N	0.00	0.93	N
	Pesticide and herbicide -20%	0.02	0.17	0.05	N	0.30
	N ₂ O emissions from fertilizers' application -20%	0.30	N	N	N	N
	Cassava stems -20%	0.08	0.19	0.03	0.03	0.05
	Fuel use for crop machine-20%	0.11	0.36	0.03	0.02	0.12
	Biogas leakage -20%	0.15	N	N	N	N
	CHP direct emissions -20%	0.12	N	N	0.04	N
	Emissions from digestate application -20%	0.11	N	N	0.10	N
	Water consumption for cassava starch and flour process -20%	0.08	0.24	0.03	0.01	0.52

Phosphate leaching from organic fertilizers' application -20%	N	N	0.85	N	N
Ammonia (NH3) emissions from organic fertilizers' application -20%	N	N	N	0.79	N
Pesticide and herbicide -20%	0.04	0.17	0.05	0.01	0.30

511 Note: N: no effect.

512 **3.7. Lessons learned**

513 Results in this study reveal that business-as-usual Brazilian cassava starch/flour industry
514 should pay more attention to avoid landfilling cassava waste, especially when reducing GHG
515 emissions. Power consumption, e.g. electricity use, needs to be reduced in terms of CED and
516 WDP impacts. Meanwhile, cultivation of cassava shows high impacts for the FEP and TAP
517 impact categories due to organic fertilizer application. Compared to the business-as-usual
518 scenario, the improved scenario has better environmental performance in all 5 selected impact
519 categories by avoiding landfilling waste and therefore recovering power and nutrients.
520 Furthermore, the WWEF close-loop scenario, by recovering nutrients, is the best choice for the
521 local industry to improve environmental performance. Hence, this study suggests the WWEF
522 close-loop system as a promising solution for local cassava product industry to turn cassava waste
523 to feedstock of AD and CHP plant (i.e. power and nutrient recovery) and therefore saving
524 environmental impacts for all 5 selected impact categories.

525 Limitations of this study should be highlighted, as some of them sometimes are important
526 for further investigations. Firstly, this study adopted primary and secondary data from local
527 industry and published papers and reports for the life cycle inventory. This might leave some
528 uncertainties for the results, which requires an uncertainty analysis to avoid overestimations of
529 the significance of findings (Geisler et al., 2005). To overcome the data availability issue,
530 sensitivity analysis has been conducted while efforts on primary data collection for the whole
531 supply chain are suggested for future work. Secondly, the scope of this study is limited to the AD
532 and CHP technologies for the WWEF system. However, more nutrient and power recovery

533 technologies should be included concerning to further improve efficiency of recovery. For
534 example, more power and full nutrients can be recovered by an enzymatic technology for food
535 waste (Ma et al., 2020). This might further improve the environmental performance of the WWEF
536 system, but this requires more investigation. Finally, when compared to literature, consequential
537 LCA methods are acknowledged to affect results. Hence, a consequential LCA study for the
538 WWEF system is suggested to see how consequence of WWEF systems influences the current
539 system.

540 **4. Conclusions**

541 To the authors' best knowledge, this study is first done for assessing environmental impacts
542 of the current model and proposed WWEF system for the Brazilian cassava product industry.
543 Findings can be used to support the case study of the cassava industry in Goias state (Brazil). This
544 work adopts environmental LCA method and compared the business-as-usual scenario, the
545 improved scenario and the WWEF closed-loop scenario. Landfilling cassava waste, electricity
546 use and organic fertilizer application are identified as key contributors for the 5 selected impact
547 categories in the business-as-usual scenario, suggesting the need for improving the environmental
548 performance from these activities for the local industry. With power and nutrient recovery, the
549 WWEF closed-loop system shows promising potential to improve the local cassava product
550 industry in Brazil. Sensitivity analysis reinforces the robustness of the results. Meanwhile, to
551 further improve this study methodologically, uncertainty analysis, considering more advanced
552 technologies, and conducting consequential LCA study are recommended.

553

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557

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564

565 **CRedit author statement**

566 **Haodong Lin:** Methodology, Formal Analyses, Investigation, Writing Original-Draft,
567 Visualization; **Aiduan Borrion:** Conceptualization, Methodology, Supervision, Writing - Review
568 & Editing; **Warde Antonieta da Fonseca-Zang:** Conceptualization, Resources, Writing -
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570 Review & Editing; **Wilson Mozena Leandro:** Conceptualization, Writing - Review & Editing;
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572 administration, Funding acquisition.

573

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575 **Declaration of competing interest**

576 The authors declare that they have no known competing financial interests or personal
577 relationships that could have appeared to influence the work reported in this paper.

578

579 **Appendix A. Supplementary data**

580 Table A. 1. Summary of raw data for life cycle inventory for the WWEF system

Process	Activity	Materials/energy	Amount	Unit	Source	
Inputs for the system						
Cassava cultivating process	Fertilizer	Chicken manure	4.20x10 ³	kg/ha	Biratu et al. (2018)	
		Chicken manure (N)	1.30x10 ²	kg/ha	Provided by the industry	
		Chicken manure (P)	1.20x10 ²	kg/ha	Provided by the industry	
		Chicken manure (K)	3.70x10	kg/ha	Provided by the industry	
	Stems	Cassava stems	6.80x10 ²	stems/ha	Jarvis et al. (2005)	
	Corp machine	Diesel	7.44x10 ²	MJ/ha	Pingmuanglek et al. (2017)	
	Pesticide	Fungicide -Insecticide	7.70x10 ⁻⁵	kg/kg root	Botero Agudelo et al. (2011)	
Cassava starch process	Processing	Herbicide	Glyphosate	1.50x10 ⁻⁴	kg/kg root	Botero Agudelo et al. (2011)
		Water	2.74x10 ⁰	kg/kg root	Provided by the industry	
		Electricity	2.33 x10 ⁻²	kWh/kg root	Provided by the industry	
Biogas process	AD	Heat	3.05 x10 ⁻¹	MJ/kg root	Pingmuanglek et al. (2017)	
		Electricity	9.72 x10 ⁻³	kWh/MJ output	Kimming et al. (2011)	
Energy process	CHP plants	Heat	2.20 x10 ⁻¹	MJ/MJ output	Kimming et al. (2011)	
		Electricity	1.25 x10 ⁻²	kWh/MJ output	Mohammadi et al. (2019)	
Yield products and emissions						
Cassava cultivating process	Fertilizers' emissions	Ammonia (NH ₃)	2.37x10 ¹	kg/ha	Prudêncio da Silva et al. (2014)	
		N ₂ O	2.46x10 ⁰	kg/ha	Prudêncio da Silva et al. (2014)	
		NO _x	5.16x10 ⁻¹	kg/ha	Prudêncio da Silva et al. (2014)	
		Nitrate	2.00x10 ¹	kg/ha	Prudêncio da Silva et al. (2014)	

		Phosphate	3.63×10^0	kg/ha	Nemecek and Schnetzer (2011); Prudêncio da Silva et al. (2014)
Cassava product process	Processing	Cassava product	6.00×10^{-1}	kg/kg root	Provided by the industry
		Cassava pulp	4.00×10^{-1}	kg/kg root	Provided by the industry
		Wastewater	2.74×10^0	kg/kg root	Calculated by mass balance
	Cassava waste emissions	nitrate	1.83×10^{-6}	kg/kg cassava waste	Obueh and Odesiri-Eruteyan (2016)
		phosphate	4.50×10^{-7}	kg/kg cassava waste	Obueh and Odesiri-Eruteyan (2016)
		Methane (CH ₄)	8.20×10^{-2}	kg/kg cassava pulp	Panichnumsin et al. (2010); Scharff and Jacobs (2006); Tampio et al. (2016)
			7.00×10^{-3}	kg/kg cassava wastewater	Achi et al. (2020); Scharff and Jacobs (2006); Tampio et al. (2016)
		N ₂ O	1.27×10^{-5}	kg/kg cassava pulp	Panichnumsin et al. (2010); Pardo et al. (2015)
			8.25×10^{-6}	kg/kg cassava wastewater	Achi et al. (2020); Pardo et al. (2015)
		Ammonia (NH ₃)	1.22×10^{-4}	kg/kg cassava pulp	Panichnumsin et al. (2010); Pardo et al. (2015)
	7.88×10^{-5}	kg/kg cassava wastewater	Achi et al. (2020); Pardo et al. (2015)		
AD process	Processing	Biogas	1.44×10^0	MJ/kg pulp	Evangelisti et al. (2014)
			8.28×10^{-2}	MJ/kg wastewater	Evangelisti et al. (2014)
		Digestate	9.24×10^{-1}	kg/kg pulp	Calculated by mass balance
			9.96×10^{-1}	kg/kg wastewater	Calculated by mass balance

CHP process	Biogas leakage	CO ₂	1.57x10 ⁻²	kg/m ³ biogas yield	Evangelisti et al. (2014); Tampio et al. (2016)
		CH ₄	8.64x10 ⁻³	kg/m ³ biogas yield	Evangelisti et al. (2014); Tampio et al. (2016)
	Digestate storage emissions	Methane (CH ₄)	5.07x10 ⁻⁴	kg/kg digestate	Panichnumsin et al. (2010); Styles et al. (2018)
		Ammonia (NH ₃)	2.07x10 ⁻⁷	kg/kg digestate	Panichnumsin et al. (2010); Styles et al. (2018)
	Emissions from the use of digestate	Ammonia (NH ₃)	1.04x10 ⁰	kg/ha	Yoshida et al. (2016)
		N ₂ O	1.50x10 ⁰	kg/ha	Yoshida et al. (2016)
		NO _x	3.14x10 ⁻¹	kg/ha	Prudêncio da Silva et al. (2014)
		Nitrate	2.00x10 ¹	kg/ha	Prudêncio da Silva et al. (2014)
	Processing	Electricity	32%	efficiency	Patterson et al. (2011)
		Heat	50%	efficiency	Patterson et al. (2011)
	CHP plants' emissions	CO	1.15x10 ⁻¹	g/MJ biogas	Evangelisti et al. (2014)
		NO _x	1.48x10 ⁻¹	g/MJ biogas	Evangelisti et al. (2014)
		Methane (CH ₄)	4.65x10 ⁻¹	g/MJ biogas	Evangelisti et al. (2014)
NM VOC		1.05x10 ⁻¹	g/MJ biogas	Evangelisti et al. (2014)	

582 Table A. 2. Characterization factor of inputs and outputs.

Impact category	GWP (kg CO ₂ -Eq/unit)	FEP (kg P-Eq/unit))	TAP (kg SO ₂ -Eq/unit)	WDP (m ³ water-Eq/unit))	CED (MJ-Eq/unit))	Source
Chicken manure (N)	1.34x10 ⁻¹	1.62x10 ⁻⁵	6.48x10 ⁻⁴	2.40x10 ⁻⁴	2.19x10 ⁰	Ecoinvent v3.5
Chicken manure (P)	6.81x10 ⁻²	8.24x10 ⁻⁶	3.30x10 ⁻⁴	1.22x10 ⁻⁴	1.12x10 ⁰	Ecoinvent v3.5
Chicken manure (K)	5.31x10 ⁻²	6.43x10 ⁻⁶	2.58x10 ⁻⁴	9.53x10 ⁻⁵	8.71x10 ⁻¹	Ecoinvent v3.5
Cassava stems	1.43x10 ⁻¹	6.77x10 ⁻⁵	1.46x10 ⁻³	3.18x10 ⁻⁴	1.58x10 ⁰	Ecoinvent v3.5
Diesel	1.82x10 ⁻¹	5.28x10 ⁻⁵	1.09x10 ⁻³	6.50x10 ⁻⁴	2.73x10 ⁰	Ecoinvent v3.5
Fungicide - Insecticide	9.74x10 ⁰	6.05x10 ⁻³	8.31x10 ⁻²	2.13x10 ⁻¹	1.80x10 ²	Ecoinvent v3.5
Glyphosate	1.10x10 ¹	1.65x10 ⁻²	4.89x10 ⁻²	2.66x10 ⁻¹	1.98x10 ²	Ecoinvent v3.5
water	1.50x10 ⁻³	7.71x10 ⁻⁷	6.67x10 ⁻⁶	3.51x10 ⁻⁵	2.22x10 ⁻²	Ecoinvent v3.5
Electricity	2.45x10 ⁻¹	6.70x10 ⁻⁵	9.21x10 ⁻⁴	2.34x10 ⁻²	6.23x10 ⁰	Ecoinvent v3.5
Heat	1.79x10 ⁻²	8.82x10 ⁻⁶	1.25x10 ⁻⁴	1.68x10 ⁻⁴	7.73x10 ⁻¹	Ecoinvent v3.5
Ammonia (NH ₃)	0.00x10 ⁰	0.00x10 ⁰	2.45x10 ⁰	0.00x10 ⁰	0.00x10 ⁰	ReCiPe v1.13

N ₂ O	2.98x10 ²	0.00x10 ⁰	0.00x10 ⁰	0.00x10 ⁰	0.00x10 ⁰	ReCiPe v1.13
NO _x	2.45x10 ⁰	0.00x10 ⁰	5.60x10 ⁻¹	0.00x10 ⁰	0.00x10 ⁰	ReCiPe v1.13
Nitrate	0.00x10 ⁰	0.00x10 ⁰	0.00x10 ⁰	0.00x10 ⁰	0.00x10 ⁰	ReCiPe v1.13
Phosphate	0.00x10 ⁰	3.30x10 ⁻¹	0.00x10 ⁰	0.00x10 ⁰	0.00x10 ⁰	ReCiPe v1.13
Methane	2.50x10 ¹	0.00x10 ⁰	0.00x10 ⁰	0.00x10 ⁰	0.00x10 ⁰	ReCiPe v1.13
CO ₂	1.00x10 ⁰	0.00x10 ⁰	0.00x10 ⁰	0.00x10 ⁰	0.00x10 ⁰	ReCiPe v1.13
CO	0.00x10 ⁰	0.00x10 ⁰	0.00x10 ⁰	0.00x10 ⁰	0.00x10 ⁰	ReCiPe v1.13
NMVOC	0.00x10 ⁰	0.00x10 ⁰	0.00x10 ⁰	0.00x10 ⁰	0.00x10 ⁰	ReCiPe v1.13

583 Note: Unit varies for different substance, but including kg for material and emissions, kWh for electricity and MJ for heat.

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