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UK policy challenges for hydrogen

Paul Dodds

Introduction

Questions

- Where are we now?
- What are the challenges?
- How is the UK academic community contributing?

Sectors

- Transport
- Heat
- Electricity storage

Transport

- Where are we now?
 - UK government working through H2mobility
 - FCH JU
 - EU business cases focused on niches
 - Factories are being built for the mass production of fuel cells
 - Several models expected to come to market over the next few years
 - Performance is acceptable

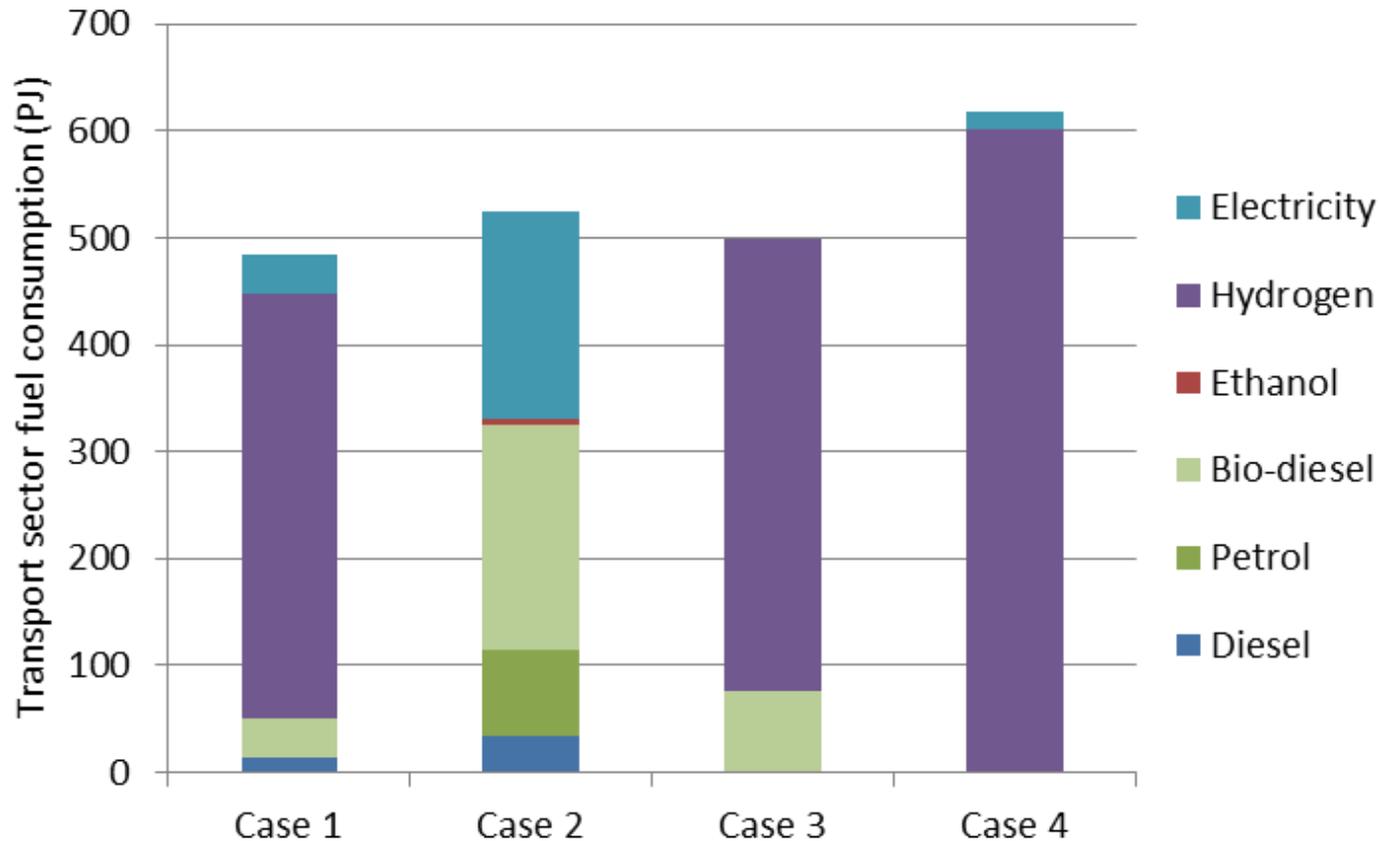
BUT

- Many companies still more focused on BEVs and hybrids
- CNG is becoming trendy – tax break in Germany

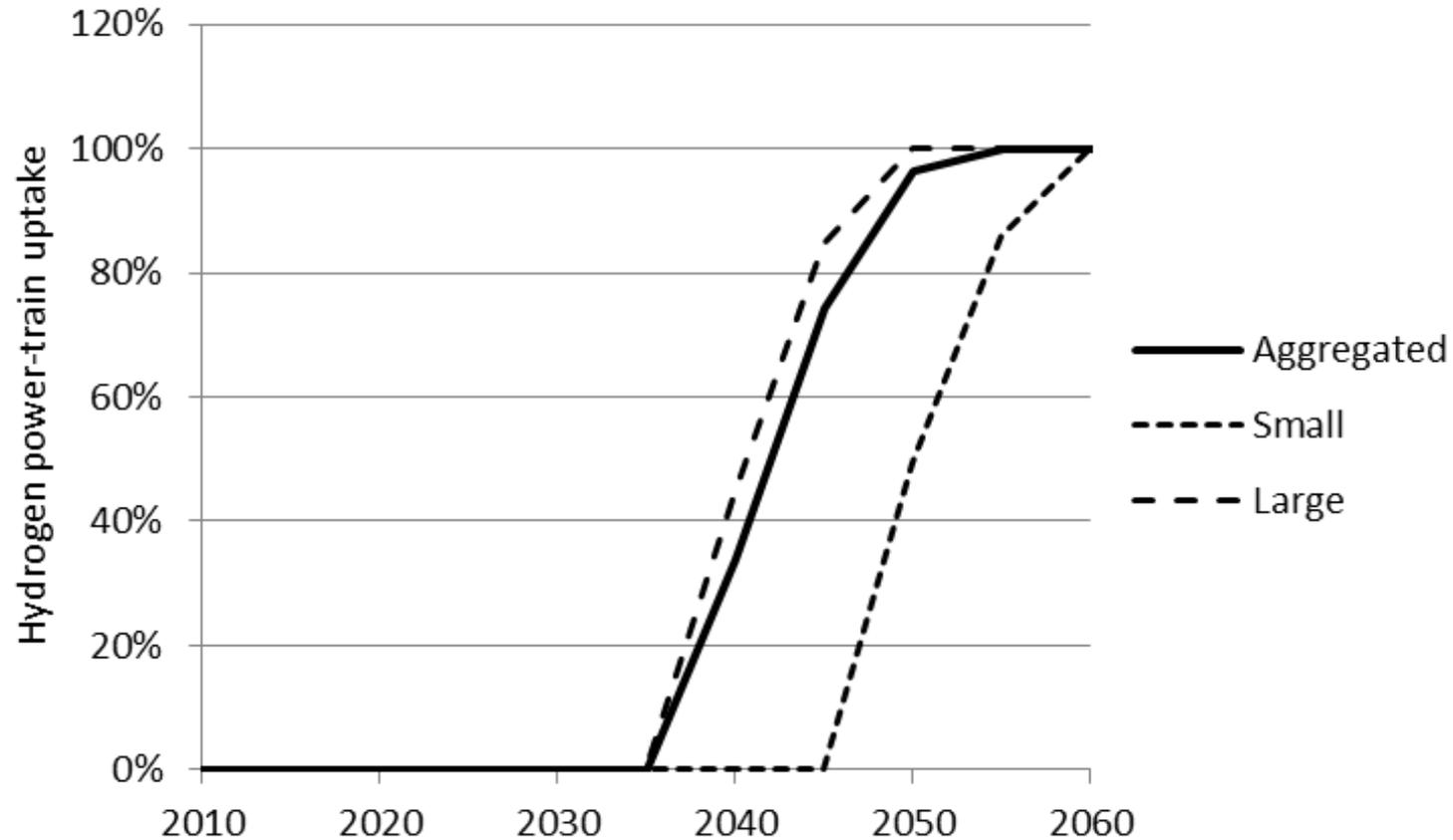
Transport

- How is the UK academic community contributing?
 - H2mobility – not at all (Element Energy, McKinsey)
 - Imperial – hydrogen systems research (Nilay Shah)
 - UCL research (UKSHEC)
 - Storylines and scenarios for the transition to a hydrogen economy
 - Vehicles and infrastructure in systems models (Paul Dodds)
 - Infrastructure planning model – SHIPMod (Paolo Agnolucci)
 - Innovation research (Will McDowall)
 - Hydrogen in shipping (Carlo Raucci PhD)
 - Other UKSHEC research – public acceptability (Manchester)
 - DOSH research – techno-economic modelling (Cardiff, Imperial)

Average annual car fuel consumption after 2050 with an 80% reduction in CO2 emissions



Transition to hydrogen cars



Innovation and transition dynamics: informing policy for a successful transition

- Major networked infrastructure transitions are rare
 - How does this process work?
 - How we can influence it?
- Need to understand how infrastructure investments, demand, and technological performance co-evolve
 - Looking to the past is helpful
 - Modelling to understand how factors interact in complex system
- This analysis is important both to understand policy options and to inform what we think is possible/plausible

Innovation and transition dynamics: informing strategic innovation policy for the UK

- Potential economic benefits are enormous, but there are also risks for early investors in hydrogen technologies
- Our understanding of what underpins relative comparative advantage in innovative sectors is incomplete but important for informing policy.
 - Studying existing innovation system performance and structure
 - Learning from both theory and from past examples

Transport

- What are the challenges?
 - Is it too late for the UK to gain first-mover advantage?
 - Car manufacturing and particularly engine manufacturing is very important to the UK
 - How do UK policies and programmes of research, innovation and industrial development compare with international developments?
 - Understanding market adoption and diffusion of hydrogen techs
 - Are there any no regret policies? What is the cost of keeping the hydrogen transport option open for the UK?

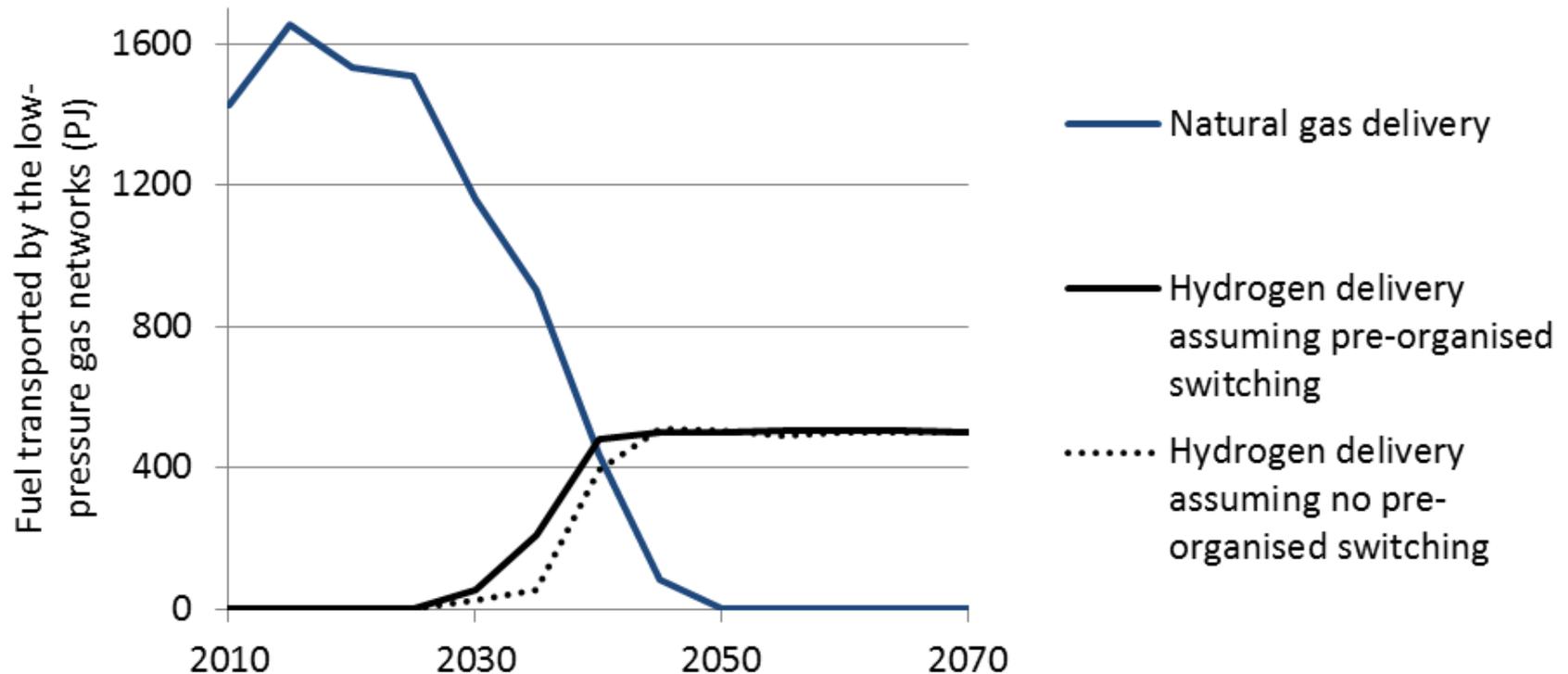
Heat

- Where are we now?
 - Heat accounts for 50% of carbon emissions
 - DECC released a heat strategy framework white paper in 2012
 - Heat pumps, heat networks, biomass – hydrogen mentioned
 - Heat strategy white paper released in 2013
 - Lots of new technologies
 - More circumspect about conclusions, particularly about the gas network
 - DECC plans to commission more work on the role of hydrogen

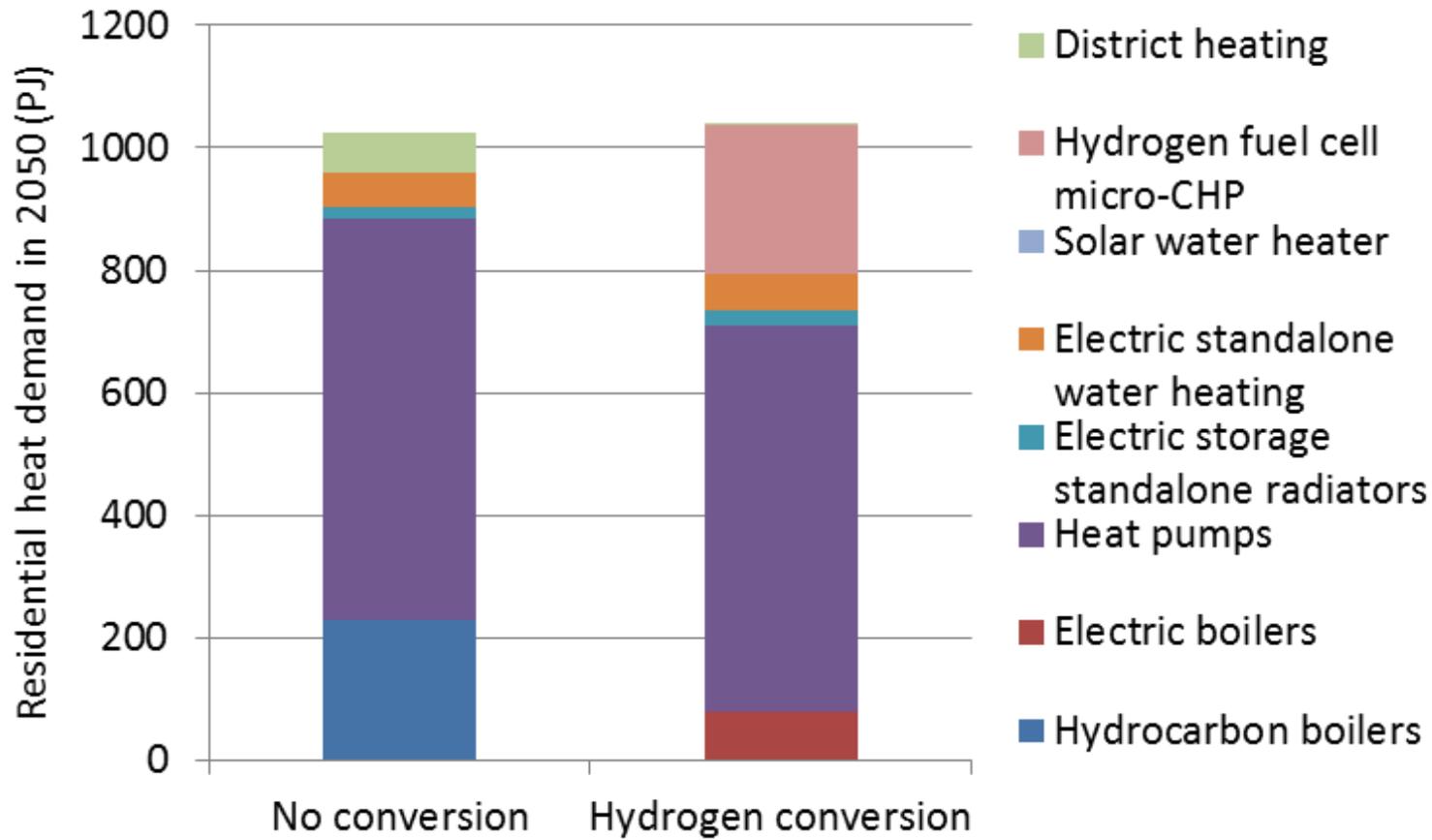
Heat

- How is the UK academic community contributing?
 - Fuel cell research (Imperial, St Andrews)
 - Safety research (Ulster)
 - UCL socioeconomic research (Paul Dodds)
 - Decarbonisation pathways for heat – whole energy system approach
 - Hydrogen use in the gas networks
 - UKERC Future of the gas networks conference
 - Impact of fuel cells on the electricity networks (Owain Jones PhD)

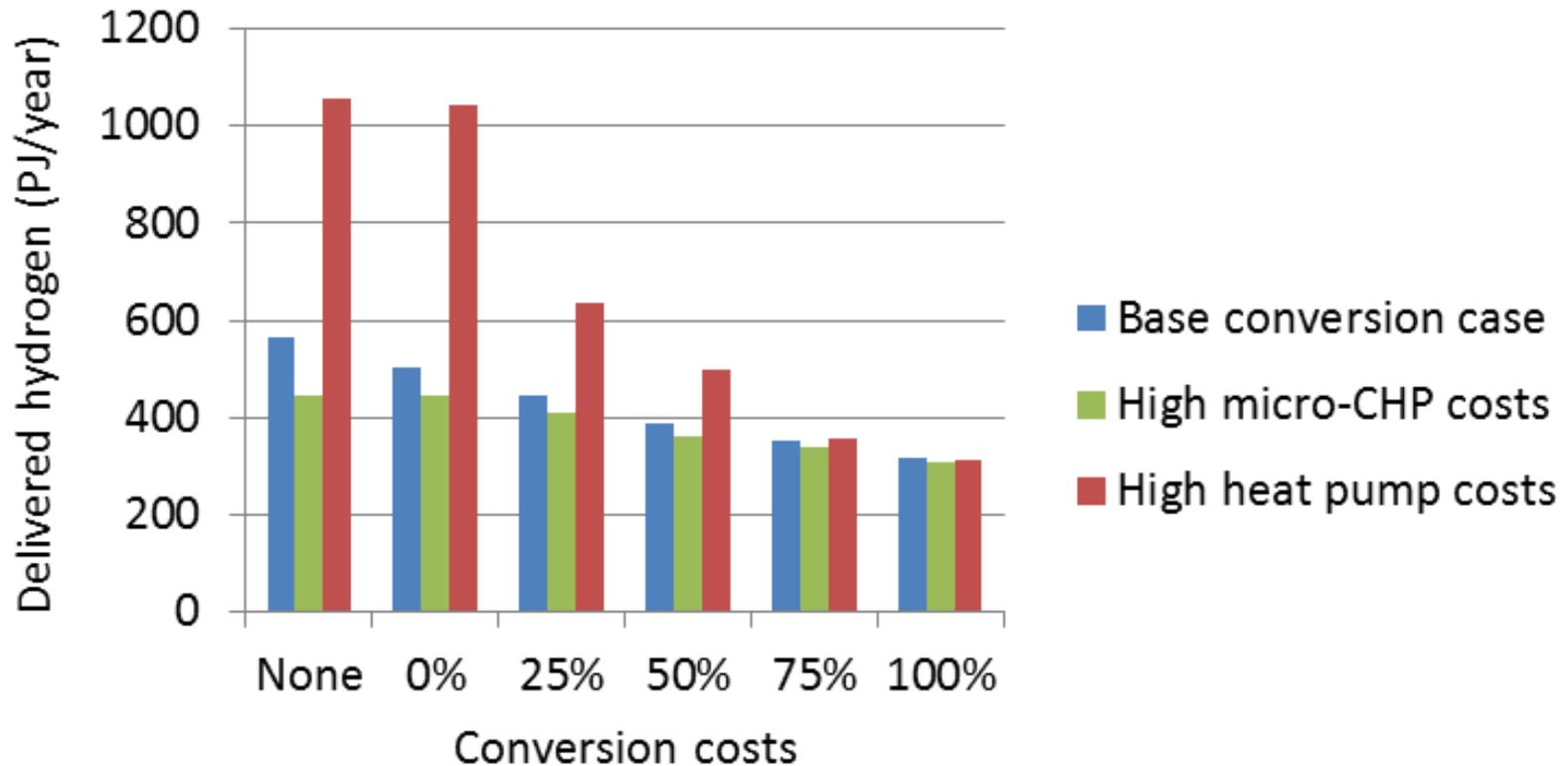
Heat



Heat



Heat



Heat

- What are the challenges?
 - Uncertainties – DECC are commissioning more work
 - Can hydrogen be safely used in buildings? District heating?
 - Role of the gas networks in the future

 - Can hydrogen be used as an industrial fuel? Is it better used as a feedstock?

Storage

- Where are we now?
 - Large-scale energy storage not yet considered viable by utilities
 - Increasing intermittent renewable ‘lost generation’ from high supply/low demand periods
 - Power-to-gas demonstration projects, particularly in Germany
 - No decisive UK government policy as yet – but progress being made in the EU
 - Large manufacturers already producing electrolysers and hydrogen-compatible turbines

Storage

- How is the UK academic community contributing?
 - Hub work on inter-seasonal hydrogen storage – UK TIMES model
 - Hub work on hydrogen systems – Imperial College
 - Impact of weather on energy supply and demand
 - KIWA projects for National Grid on hydrogen – DomHydro, HyGrid
 - Much more research taking place across the EU
 - German energy industry is forecasting 1 GW electrolysis capacity in 10 years. Slogan: “No energy revolution without hydrogen”

Storage

- What are the challenges?
 - Is hydrogen storage economically-viable for incorporation into the electricity system?
 - Can the gas networks be used to store hydrogen, and what are limitations on this? Where can the gas be used?
 - Does power-to-gas depend on the electricity market design or is there a long-term role for it in the UK energy system?
 - What is the cheapest method to balance networks, storage and demand management between the electricity, gas and heat systems?

Conclusions

- Hydrogen is out of the doldrums
 - Progress in transport
 - New application in power-to-gas
 - Potential role in heat
- The role of the UK is more uncertain
 - Germany leading in Europe
 - Where could the UK best benefit from hydrogen investments?
- UK academic community is contributing in some areas

Thank you for listening

Questions?



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